#### **HESS CORPORATION**



### News Release

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#### HESS REPORTS ESTIMATED RESULTS FOR THE SECOND QUARTER OF 2012

### Second Quarter Highlights:

- Net income was \$549 million, compared with \$607 million in the second quarter of 2011
- Oil and gas production increased to 429,000 barrels of oil equivalent per day, up from 372,000 in the second guarter of 2011
- Oil and gas production from the Bakken increased to 55,000 barrels of oil equivalent per day, up from 25,000 in the second quarter of 2011
- Net cash provided by operating activities was \$1,240 million, compared with \$1,689 million in the second quarter of 2011

**NEW YORK**, **July 25**, **2012** -- Hess Corporation (NYSE: HES) reported net income of \$549 million for the second quarter of 2012, compared with \$607 million for the second quarter of 2011. The after-tax income (loss) by major operating activity was as follows:

		Three Mor	nths E	inded		nded		
		June 30, (	dited)		June 30, (	udited)		
		2012	2	2011		2012		2011
		(In m	illions	s, except	per	share amo	unt	s)
Exploration and Production	\$	644	\$	747	\$	1,279	\$	1,726
Marketing and Refining		8		(39)		19		= 1
Corporate		(39)		(42)		(77)		(70)
Interest expense	7000	(64)		(59)		(127)		(120)
Net income attributable to Hess Corporation	\$	549	\$	607	\$	1,094	\$	1,536
Net income per share (diluted)	\$	1.61	\$	1.78	\$	3.21	<u>\$</u>	4.52
Weighted average number of shares (diluted)	-	340.4		340.4		340.4	-	339.7

Note: See the following page for a table of items affecting comparability of earnings between periods.

Exploration and Production earnings were \$644 million in the second quarter of 2012, compared with \$747 million in the second quarter of 2011. The Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$86.86 per barrel, down from \$97.20 per barrel in the same quarter a year ago. The average worldwide natural gas

selling price of \$5.94 per mcf in the second quarter of 2012 was comparable with the same quarter a year ago. Second quarter oil and gas production was 429,000 barrels of oil equivalent per day, up from 372,000 barrels of oil equivalent per day in the second quarter of 2011, primarily reflecting an increase in production from the Bakken oil shale play and the resumption of operations in Libya.

Marketing and Refining generated earnings of \$8 million in the second quarter of 2012, compared with a loss of \$39 million in the same period in 2011. Marketing earnings were \$18 million in the second quarter of 2012 and \$28 million in the second quarter of 2011. Refining operations generated income of \$8 million in the second quarter of 2012, compared with a loss of \$44 million in the second quarter a year ago. Trading activities generated a loss of \$18 million in the second quarter of 2012 and a loss of \$23 million in the second quarter of last year.

The following table reflects the total after-tax income (expense) of items affecting comparability of earnings between periods:

	Three M	onths Ended	Six Mor	ths Ended				
	June 30	(unaudited)	June 30,	(una	udited)_			
	2012	2011	2012		2011			
	<i>y</i>	(In million	s of dollars)					
Exploration and Production	\$ (36	<u>s</u> <u>s -</u>	\$ -	\$	310			

Results for the second quarter of 2012 included an after-tax charge of \$36 million for certain exploration properties in the Eagle Ford shale in the United States that are expected to be divested in an asset exchange with a joint venture partner.

Net cash provided by operating activities was \$1,240 million in the second quarter of 2012, compared with \$1,689 million in the same quarter of 2011. Capital and exploratory expenditures were \$2,078 million, of which \$2,036 million related to Exploration and Production operations. Capital and exploratory expenditures for the second quarter of 2011 were \$1,490 million, of which \$1,469 million related to Exploration and Production operations.

At June 30, 2012, cash and cash equivalents totaled \$409 million, compared with \$351 million at December 31, 2011. Total debt was \$7,845 million at June 30, 2012 and \$6,057 million at

December 31, 2011. The Corporation's debt to capitalization ratio at June 30, 2012 was 28.2 percent, compared with 24.6 percent at the end of 2011.

Hess Corporation will review second quarter financial and operating results and other matters on a webcast at 10 a.m. today. For details about the event, refer to the Investor Relations section of our website at **www.hess.com**.

Hess Corporation, with headquarters in New York, is a global integrated energy company engaged in the exploration, production, purchase, transportation and sale of crude oil and natural gas, as well as the production and sale of refined petroleum products. More information on Hess Corporation is available at **www.hess.com**.

Forward-looking Statements

Certain statements in this release may constitute "forward-looking statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results to differ materially from those expressed or implied by such statements, including, without limitation, uncertainties inherent in the measurement and interpretation of geological, geophysical and other technical data.

### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

Income Statement	Second Quarter 2012			Quarte					First Quarter 2012
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues Income (loss) from equity investment in HOVENSA L.L.C. Gains on asset sales	\$	9,304	\$	9,853 (49)	\$	9,682 - 36			
Other, net		5		2	NO	29			
Total revenues and non-operating income		9,309		9,806		9,747			
Costs and Expenses	***		-			<del></del>			
Cost of products sold (excluding items shown separately below)		5,969		6,841		6,679			
Production expenses		677		599		673			
Marketing expenses		265		247		251			
Exploration expenses, including dry holes and lease impairment		196		257		253			
Other operating expenses		41		42		41			
General and administrative expenses		172		174		167			
Interest expense		105		97	104				
Depreciation, depletion and amortization		769		588		681			
Asset impairments		59			-	-			
Total costs and expenses		8,253		8,845	_	8,849			
Income (loss) before income taxes		1,056		961		898			
Provision (benefit) for income taxes		521		392		338			
Net income (loss)		535		569		560			
Less: Net income (loss) attributable to noncontrolling interests		(14)		(38)		15_			
Net income (loss) attributable to Hess Corporation	\$	549	\$	607	\$	545			
Supplemental Income Statement Information									
Foreign currency gains (losses), after-tax	\$	(5)	\$	(2)	\$	9			
Capitalized interest		5		2		5			
Cash Flow Information									
Net cash provided by operating activities (a)	\$	1,240	\$	1,689	\$	988 (b)			
Capital and Exploratory Expenditures									
Exploration and Production	•	4.040	Φ.	700	Φ	4.044			
United States	\$	1,243	\$	793	\$	1,241			
International		793		676	_	722			
Total Exploration and Production		2,036		1,469		1,963			
Marketing, Refining and Corporate		42	-	21		23			
Total Capital and Exploratory Expenditures	\$	2,078	\$	1,490	\$	1,986			
Exploration expenses charged to income included above	, re <b></b>		_		_				
United States	\$	33	\$	56	\$	37			
International	·	67		59	_	71_			
	\$	100	\$	115	\$	108			

<sup>(</sup>a) Includes changes in working capital.(b) Net of payments to HOVENSA L.L.C. totaling \$487 million to fully fund our share of previously accrued refining shutdown costs.

## HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

		Firs	t Half			
		2012		2011		
Income Statement						
Revenues and Non-operating Income						
Sales (excluding excise taxes) and other operating revenues	\$	18,986	\$	20,068		
Income (loss) from equity investment in HOVENSA L.L.C.				(97)		
Gains on asset sales		36		343		
Other, net		34		7		
Total revenues and non-operating income		19,056		20,321		
Costs and Expenses						
Cost of products sold (excluding items shown separately below)		12,648		13,881		
Production expenses		1,350		1,130		
Marketing expenses		516		530		
Exploration expenses, including dry holes and lease impairment		449		570		
Other operating expenses		82		84		
General and administrative expenses		339		338		
Interest expense		209		196		
Depreciation, depletion and amortization		1,450		1,146		
Asset impairments	<u></u>	59	_	-		
Total costs and expenses		17,102		17,875		
Income (loss) before income taxes		1,954		2,446		
Provision (benefit) for income taxes		859_		903		
Net income (loss)		1,095		1,543		
Less: Net income (loss) attributable to noncontrolling interests		1	10	7		
Net income (loss) attributable to Hess Corporation	\$	1,094	\$	1,536		
Supplemental Income Statement Information						
Foreign currency gains (losses), after-tax	\$	4	\$	(5)		
Capitalized interest	Ψ	10	Ψ	4		
Oupitalized interest		10		ž.		
Cash Flow Information						
Net cash provided by operating activities (a)	\$	2,228 (I	o) \$	2,824		
Capital and Exploratory Expenditures						
Exploration and Production						
United States	\$	2,484	\$	1,333		
International		1,515		1,309		
Total Exploration and Production		3,999		2,642		
Marketing, Refining and Corporate		65		34		
Total Capital and Exploratory Expenditures	<del></del>	4,064	Φ.	2,676		
Comment Commen	\$	4,004	\$	2,010		
Exploration expenses charged to income included above	•	70	۴	00		
United States	\$	70	\$	98		
International	-	138		121		
	\$	208	\$	219		

<sup>(</sup>a) Includes changes in working capital.

<sup>(</sup>b) Net of payments to HOVENSA L.L.C. totaling \$487 million to fully fund our share of previously accrued refining shutdown costs.

# HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

Delayer Oler (Information	June 30, 2012		Dec	ember 31, 2011
Balance Sheet Information				
Cash and cash equivalents	\$	409	\$	351
Other current assets		7,516		7,988
Investments		450		384
Property, plant and equipment – net		26,556		24,712
Other long-term assets	-W35	5,683		5,701
Total assets	\$	40,614	<u>\$</u>	39,136
Short-term debt and current maturities of long-term debt	\$	299	\$	52
Other current liabilities		6,785		8,048
Long-term debt		7,546		6,005
Other long-term liabilities		6,025		6,439
Total equity excluding other comprehensive income (loss)		20,738		19,659
Accumulated other comprehensive income (loss)		(779)		(1,067)
Total liabilities and equity	\$	40,614	\$	39,136

## HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Second Quarter 2012								
	Unit	ed States	Inte	rnational		Total			
Sales and other operating revenues	\$	1,043	\$	1,946	\$	2,989			
Gains on asset sales		= 1		-		Ē			
Other, net	57-	1			_	1_			
Total revenues and non-operating income		1,044		1,946		2,990			
Costs and expenses									
Production expenses, including related taxes		253		424		677			
Exploration expenses, including dry holes and lease impairment		75		121		196			
General, administrative and other expenses		50		29		79			
Depreciation, depletion and amortization		335		408		743			
Asset impairments	8	59	*			59			
Total costs and expenses		772		982		1,754			
Results of operations before income taxes		272		964		1,236			
Provision (benefit) for income taxes		112		480		592			
Results of operations attributable to Hess Corporation	\$	<u>160</u> (a)	\$	484 (b)	\$	644			
		Se	cond	Quarter 201	1				
	Unit	ed States		rnational		Total			
Sales and other operating revenues	\$	858	\$	1,840	\$	2,698			
Gains on asset sales Other, net		(13)		8		(5)			
	-	10110110			_				
Total revenues and non-operating income		845		1,848	-	2,693			
Costs and expenses		470		400		500			
Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment		179 128		420 129		599 257			
General, administrative and other expenses		49		27		76			
Depreciation, depletion and amortization		166		387		553			
Asset impairments		-		-		-			
Total costs and expenses		522		963		1,485			
	*				-				
Results of operations before income taxes		323 120		885 341		1,208 461			
Provision (benefit) for income taxes	Φ.	into an entretto contr	Φ		Ф.				
Results of operations attributable to Hess Corporation	Φ	203	Φ	544_(b)	Φ	747			
	_	F	irst Q	uarter 2012					
	-	ed States		rnational_		Total			
Sales and other operating revenues	\$	923	\$	1,697	\$	2,620			
Gains on asset sales		-		36		36			
Other, net				27	100	27			
Total revenues and non-operating income		923		1,760		2,683			
Costs and expenses									
Production expenses, including related taxes		231		442		673			
Exploration expenses, including dry holes and lease impairment		78		175		253			
General, administrative and other expenses		38		27		65			
Depreciation, depletion and amortization		279		380		659			
Asset impairments									
Total costs and expenses		626		1,024		1,650			
Results of operations before income taxes		297		736		1,033			
Provision (benefit) for income taxes		110		288		398			
Results of operations attributable to Hess Corporation	\$	<u>187</u> (a)	\$	<u>448</u> (b)	\$	635			

<sup>(</sup>a) The after-tax losses from crude oil hedging activities were \$3 million in the second quarter of 2012 and \$26 million in the first quarter of 2012.

<sup>(</sup>b) The after-tax losses from crude oil hedging activities were \$86 million in the second quarter of 2012, \$81 million in the second quarter of 2011 and \$125 million in the first quarter of 2012.

### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES **EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED)** (IN MILLIONS OF DOLLARS)

			First I	Half 2012				
	United States		United States		International			Total
Sales and other operating revenues		1,966	\$	3,643	\$	5,609		
Gains on asset sales		_		36		36		
Other, net		1_		27_		28		
Total revenues and non-operating income Costs and expenses		1,967		3,706		5,673		
Production expenses, including related taxes		484		866		1,350		
Exploration expenses, including dry holes and lease impairment		153		296		449		
General, administrative and other expenses		88		56		144		
Depreciation, depletion and amortization		614		788		1,402		
Asset impairments		59_				59		
Total costs and expenses		1,398		2,006	-	3,404		
Results of operations before income taxes		569		1,700		2,269		
Provision (benefit) for income taxes		222		768		990		
Results of operations attributable to Hess Corporation	\$	<u>347</u> (a	\$	932 (I	o) <u>\$</u>	1,279		
			177. 174.7 4.7 6.62	Half 2011				
	United S		Inter	national		Total		
Sales and other operating revenues	\$	1,604	\$	3,707	\$	5,311		
Gains on asset sales		-		343		343		
Other, net		(14)		10		(4)		
Total revenues and non-operating income Costs and expenses		1,590		4,060	17	5,650		
Production expenses, including related taxes		316		814		1,130		
Exploration expenses, including dry holes and lease impairment		237		333		570		
General, administrative and other expenses		97		63		160		
Depreciation, depletion and amortization		318		772		1,090		
Asset impairments	2 22 W	-	-		3 <u>-</u>			
Total costs and expenses		968		1,982	10	2,950		
Results of operations before income taxes		622		2,078		2,700		
Provision (benefit) for income taxes		232		742	72.	974		
Results of operations attributable to Hess Corporation	\$	390	\$	1,336 (	o) <u>\$</u>	1,726		

<sup>(</sup>a) The after-tax losses from crude oil hedging activities were \$29 million in the first half of 2012.(b) The after-tax losses from crude oil hedging activities were \$211 million in the first half of 2012 and \$162 million in the first half of 2011.

## HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (UNAUDITED)

	Q	econd uarter 2012		Second Quarter 2011	j	First Quarter 2012
Operating Data						
Net Production Per Day (in thousands)						
Crude oil - barrels						
United States		109		77		95
Europe		98		93		94
Africa		79		66		71
Asia		18	_	12		16
Total	7	304	7	248	_	276
Natural gas liquids - barrels						
United States		15		13		14
Europe		3		3		3
Asia		1		1		2
Total		19	-	17		19
Natural gas - mcf						
United States		121		100		100
Europe		53		72		61
Asia and other		465		471	_	449
Total		639	639 643			610
Barrels of oil equivalent		429	_	372	_	397
Average Selling Price						
Crude oil - per barrel (including hedging)						
United States	\$	91.97	\$	106.62	\$	95.92
Europe		76.20		87.75		80.18
Africa		89.01		97.74		88.75
Asia		105.89		113.44		117.13
Worldwide		86.86		97.20		89.92
Crude oil - per barrel (excluding hedging)						
United States	\$	92.48	\$	106.62	\$	100.87
Europe		76.58		87.75		82.77
Africa		105.72		118.19		120.59
Asia		106.17		113.44		123.72
Worldwide		91.83		102.73		100.50
Natural gas liquids - per barrel	1go		(great	properties and	000	NAME AND ADDRESS OF THE PARTY AND ADDRESS OF T
United States	\$	40.75	\$	61.57	\$	49.26
Europe		66.15		69.99		90.43
Asia		75.16		79.63		86.50
Worldwide		45.56		64.05		59.53
Natural gas - per mcf					2000	
United States	\$	1.55	\$	3.71	\$	1.75
Europe		9.98		8.97		9.44
Asia and other		6.61		5.94		6.77
Worldwide		5.94		5.93		6.23

### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (UNAUDITED)

		First	На	lf
		2012		2011
Operating Data				
Net Production Per Day (in thousands)				
Crude oil - barrels				
United States		102		77
Europe		96		96
Africa		75		75
Asia		17	_	13
Total	_	290	-	261
Natural gas liquids - barrels				
United States		15		13
Europe		3		3
Asia		1	_	1
Total		19	_	17
Natural gas - mcf				
United States		110		103
Europe		57		89
Asia and other		458		451
Total		625		643
Barrels of oil equivalent	_	413	_	385
Average Selling Price				
Crude oil - per barrel (including hedging)				
United States	\$	93.81	\$	99.12
Europe	(30.0)	78.05	200.402	85.84
Africa		88.91		90.04
Asia		110.70		111.91
Worldwide		88.23		92.05
Crude oil - per barrel (excluding hedging)				
United States	\$	96.39	\$	99.12
Europe		79.45		85.84
Africa		111.78		110.39
Asia		113.67		111.91
Worldwide		95.72		97.37
Natural gas liquids - per barrel				
United States	\$	44.92	\$	59.43
Europe		81.20		76.01
Asia		82.02		76.23
Worldwide		52.78		63.74
Natural gas - per mcf				
United States	\$	1.64	\$	3.77
Europe		9.69		8.55
Asia and other		6.69		5.85
Worldwide		6.08		5.89

### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

Financial Information (in millions of dollars)	Second Quarter 2012		Second Quarter 2011			First Quarter 2012
Marketing and Refining Results	\$	7	\$	(45)	ď	20
Income (loss) before income taxes Provision (benefit) for income taxes	Φ	(1)	Φ	(6)	φ	9
Results of operations attributable to Hess Corporation	\$	8	\$	(39)	\$	11
results of operations attributable to riess corporation	Ψ		Ψ	(00)	<u>—</u>	
Summary of Marketing and Refining Results						
Marketing	\$	18	\$	28	\$	22
Refining		8	63.0	(44)		(6)
Trading		(18)		(23)		(5)
Results of operations attributable to Hess Corporation	\$	8	\$	(39)	\$	11
Operating Data Sales Volumes						
Refined petroleum products (thousands of barrels per day)						
Gasoline		212		228		210
Distillates		108		114		115
Residuals		54		56		61
Other	***	17		28		18
Total		391	_	426	_	404
Natural gas (thousands of mcf per day)		1,860		1,900	( <del></del>	2,560
Electricity (megawatts round the clock)		4,405	_	4,100		4,350
Retail Marketing						
Number of retail stations (a)		1,361		1,356		1,361
Convenience store revenue (in millions of dollars) (b)	\$	288	\$	305	\$	272
Average gasoline volume per station (thousands of gallons per month) (b)		194		199		185
Port Pooding						
Port Reading Refinery throughput (thousands of barrels per day)		69		66		47
Refinery utilization (capacity - 70,000 barrels per day)	c	98.0%		93.6%		67.4%
Tremmery dumzation (capacity - 70,000 parreis per day)		0.070		55.070		J1.70

<sup>(</sup>a) Includes company operated, Wilco-Hess, dealer and branded retailer.(b) Company operated only.

### HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

	First			f
		2012		2011
Financial Information (in millions of dollars)				
Marketing and Refining Results				
Income (loss) before income taxes	\$	27	\$	51
Provision (benefit) for income taxes	120	8		51
Results of operations attributable to Hess Corporation	\$	19	\$	
Summary of Marketing and Refining Results				
Marketing	\$	40	\$	96
Refining		2		(92)
Trading	<u></u>	(23)		(4)
Results of operations attributable to Hess Corporation	\$	19	\$	
Operating Data Sales Volumes				
Refined petroleum products (thousands of barrels per day)				
Gasoline		210		227
Distillates		112		124
Residuals		58		71
Other	-	18	_	24
Total		398	_	446
Natural gas (thousands of mcf per day)		2,205		2,400
Electricity (megawatts round the clock)		4,390	103A2	4,200
Retail Marketing				
Number of retail stations (a)		1,361		1,356
Convenience store revenue (in millions of dollars) (b)	\$	560	\$	583
Average gasoline volume per station (thousands of gallons per month) (b)		190		192
Port Reading				
Refinery throughput (thousands of barrels per day)		58		66
Refinery utilization (capacity - 70,000 barrels per day)		82.7%		93.8%
<ul><li>(a) Includes company operated, Wilco-Hess, dealer and branded retailer.</li><li>(b) Company operated only.</li></ul>				