HESS CORPORATION



Investor Contact:

Jay Wilson

Media Contact:

(212) 536-8940 Jon Pepper

(212) 536-8550

HESS REPORTS ESTIMATED RESULTS FOR THE SECOND QUARTER OF 2011

Second Quarter Highlights:

- Net income was \$607 million, up from \$375 million in the second quarter of 2010
- Net cash provided by operating activities was \$1,689 million, up from \$981 million in the second quarter of 2010
- Oil and gas production was 372,000 barrels of oil equivalent per day, compared with 415,000 in the second quarter of 2010
- Capital and exploratory expenditures were \$1,490 million, up from \$963 million in the second quarter of 2010

NEW YORK, **July 27**, **2011** -- Hess Corporation (NYSE: HES) reported net income of \$607 million for the second quarter of 2011 up from \$375 million for the second quarter of 2010. The after-tax income (loss) by major operating activity was as follows:

	Three Months Ended Six Months Ended June 30, (unaudited) June 30, (unaudited)
	<u>2011 2010 2011 2010</u>
Exploration and Production	(In millions, except per share amounts) \$ 747 \$ 488 \$ 1,726 \$ 1,039
•	
Marketing and Refining	(39) (19) - 68
Corporate	(42) (42) (70) (90
Interest expense	<u>(59)</u> <u>(52)</u> <u>(120)</u> <u>(104</u>
Net income attributable to Hess Corporation	<u>\$ 607</u> <u>\$ 375</u> <u>\$ 1,536</u> <u>\$ 913</u>
Net income per share (diluted)	<u>\$ 1.78</u> <u>\$ 1.15</u> <u>\$ 4.52</u> <u>\$ 2.79</u>
Weighted average number of shares (diluted)	<u>340.4</u> <u>327.5</u> <u>339.7</u> <u>327.2</u>

Note: See the following page for a table of items affecting the comparability of earnings between periods.

Exploration and Production earnings were \$747 million in the second quarter of 2011 up from \$488 million in the second quarter of 2010. The Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$97.20 per barrel, up from \$64.81 per barrel in the second quarter of 2010. The average worldwide natural gas selling

price was \$5.93 per Mcf in the second quarter of 2011 compared with \$5.57 per Mcf in the same quarter a year ago. The Corporation's second quarter oil and gas production was 372,000 barrels of oil equivalent per day, compared with 415,000 barrels of oil equivalent per day in the second quarter a year ago, due to lower production from Africa, primarily reflecting the suspension of production in Libya due to civil unrest, and the sale of certain natural gas producing assets in the United Kingdom North Sea in February 2011.

Marketing and Refining generated a loss of \$39 million in the second quarter of 2011 compared with a loss of \$19 million in the same period in 2010. Refining operations incurred a loss of \$44 million in the second quarter of 2011 compared with a loss of \$31 million in the second quarter a year ago. Marketing earnings were \$28 million, up from \$17 million in the second quarter of 2010. Trading activities generated a loss of \$23 million in the second quarter of 2011 compared with a loss of \$5 million in the second quarter of last year.

The following table reflects the total after-tax income (expense) of items affecting the comparability of earnings between periods:

	Three Months Ended			Six Months Ended				
	<u>Ju</u>	ine 30, (u	<u>inaudited</u>)	<u>Ju</u>	ne 30, (ι	<u>ınaud</u> i	ited)
	2(011	2010		2	011	20	010
			(Millic	ons of	dolla	rs)		
Exploration and Production	\$	-	\$	-	\$	310	\$	58
Corporate		<u>-</u>						(7)
·	\$		\$		\$	310	\$	<u>51</u>

Net cash provided by operating activities was \$1,689 million in the second quarter of 2011, up from \$981 million in the same quarter of 2010. Capital and exploratory expenditures were \$1,490 million, of which \$1,469 million related to Exploration and Production operations. Capital and exploratory expenditures for the second quarter of 2010 were \$963 million, of which \$930 million related to Exploration and Production operations.

At June 30, 2011, cash and cash equivalents totaled \$2,194 million up from \$1,608 million at December 31, 2010. Total debt was \$5,541 million at June 30, 2011 and \$5,583 million at December 31, 2010. The Corporation's debt to capitalization ratio at June 30, 2011 improved to 22.7 percent compared with 24.9 percent at the end of 2010.

Hess Corporation will review second quarter financial and operating results and other matters on a webcast at 10 a.m. today. For details about the event, refer to the Investor Relations section of our website at www.hess.com.

Hess Corporation, with headquarters in New York, is a global integrated energy company engaged in the exploration, production, purchase, transportation and sale of crude oil and natural gas, as well as the production and sale of refined petroleum products. More information on Hess Corporation is available at www.hess.com.

Forward-looking Statements

Certain statements in this release may constitute "forward-looking statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results to differ materially from those expressed or implied by such statements, including, without limitation, uncertainties inherent in the measurement and interpretation of geological, geophysical and other technical data.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	C	Second Quarter 2011	Qı	econd uarter 2010		First Quarter 2011
Income Statement						
Revenues and Non-operating Income Sales (excluding excise taxes) and other operating revenues Income (loss) from equity investment in HOVENSA L.L.C. Other, net	\$	9,853 (49) <u>2</u>	\$	7,732 (6) <u>24</u>	\$	10,215 (48) <u>348</u>
Total revenues and non-operating income	_	9,806		7,750		10,515
Costs and Expenses						
Cost of products sold (excluding items shown separately below) Production expenses Marketing expenses		6,841 599 247		5,316 440 245		7,040 531 283
Exploration expenses, including dry holes and lease impairment		257		172		313
Other operating expenses General and administrative expenses Interest expense		42 174 97		80 159 83		42 164 99
Depreciation, depletion and amortization	_	<u>588</u>		<u>558</u>		<u>558</u>
Total costs and expenses	_	<u>8,845</u>		7,053		9,030
Income before income taxes Provision for income taxes		961 392		697 301		1,485 <u>511</u>
Net income Less: Net income (loss) attributable to noncontrolling interests		569 (<u>38</u>)		396 21		974 4 <u>5</u>
Net income attributable to Hess Corporation	\$	607	\$	375	\$	929
Supplemental Income Statement Information						
Foreign currency gains (losses), after-tax	\$	(2)	\$	(4)	\$	(3)
Capitalized interest	•	2	•	1	•	2
Cash Flow Information Net cash provided by operating activities (*)	\$	1,689	\$	981	\$	1,135
Capital and Exploratory Expenditures Exploration and Production						
United States	\$	793	\$	399	\$	540
International		676		<u>531</u>	_	633
Total Exploration and Production Marketing, Refining and Corporate		1,469 <u>21</u>		930 33		1,173 <u>13</u>
Total Capital and Exploratory Expenditures	\$	1,490	\$	963	\$	1,186
Exploration expenses charged to income included above United States International	\$ 	56 59 115	\$ 	21 41 62	\$ 	42 62 104

^(*) Includes changes in working capital

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	First	Half
	2011	2010
Income Statement		
Revenues and Non-operating Income	Φ 00 000	4.0004
Sales (excluding excise taxes) and other operating revenues	\$ 20,068	\$ 16,991
Income (loss) from equity investment in HOVENSA L.L.C.	(97)	(91)
Other, net	<u>350</u>	70
Total revenues and non-operating income	20,321	<u>16,970</u>
Costs and Expenses		
Cost of products sold (excluding items shown separately below)	13,881	11,856
Production expenses	1,130	917
Marketing expenses	530	498
Exploration expenses, including dry holes	570	202
and lease impairment	570 84	323 132
Other operating expenses General and administrative expenses	338	314
Interest expense	196	167
Depreciation, depletion and amortization	<u> 1,146</u>	1,100
Total costs and expenses	17,875	15,307
Income before income taxes	2,446	1,663
Provision for income taxes	903	699
Net income	1,543	964
Less: Net income (loss) attributable to noncontrolling interests	7	51
Net income attributable to Hess Corporation	<u>\$ 1,536</u>	<u>\$ 913</u>
Supplemental Income Statement Information		
Foreign currency gains (losses), after-tax	\$ (5)	\$ (5)
Capitalized interest	4	2
Cash Flow Information		
Net cash provided by operating activities (*)	\$ 2,824	\$ 1,806
Capital and Exploratory Expenditures		
Exploration and Production		
United States	\$ 1,333	\$ 736
International	<u>1,309</u>	1,035
Total Exploration and Production	2,642	1,771
Marketing, Refining and Corporate	34	53
Total Capital and Exploratory Expenditures	<u>\$ 2,676</u>	<u>\$ 1,824</u>
Exploration expenses charged to income included above		
United States	\$ 98	\$ 62
International	<u> 121</u>	73
	\$ 219	\$ 135
	<u>Ψ 213</u>	<u>ψ 100</u>

(*) Includes changes in working capital

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	June 30, 2011		ember 31, 2010
alance Sheet Information			
Cash and cash equivalents	\$	2,194	\$ 1,608
Other current assets		6,692	7,172
Investments		417	443
Property, plant and equipment – net		22,528	21,127
Other long-term assets		5,160	 5,046
Total assets	\$	36,991	\$ 35,396
Short-term debt and current maturities of long-term debt	\$	35	\$ 46
Other current liabilities		6,761	7,567
Long-term debt		5,506	5,537
Other long-term liabilities		5,785	5,437
Total equity excluding other comprehensive income (loss)		19,566	17,968
Accumulated other comprehensive income (loss)		(662)	 (1,15 <u>9</u>)
Total liabilities and equity	\$	36.991	\$ 35.396

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Second Quarter 2011				
	United				
	States	International	Total		
Sales and other operating revenues Other, net	\$ 858 (13)	\$ 1,840 8	\$ 2,698 (<u>5</u>)		
Total revenues and non-operating income	845	1,848	2,693		
Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes	179	420	599		
and lease impairment	128	129	257		
General, administrative and other expenses	49	27	76		
Depreciation, depletion and amortization	<u> 166</u>	387	<u>553</u>		
Total costs and expenses	522	963	1,485		
Results of operations before income taxes Provision for income taxes	323	885 341	1,208		
	120	341	461		
Results of operations attributable to Hess Corporation	<u>\$ 203</u>	<u>\$ 544</u>	<u>\$ 747</u>		
	United	Second Quarter 2010	0		
	States	International	Total		
Sales and other operating revenues	\$ 570	\$ 1,489	\$ 2,059		
Other, net	5	9	14		
Total revenues and non-operating income	575	1,498	2,073		
Costs and expenses Production expenses, including related taxes	113	327	440		
Exploration expenses, including dry holes and lease impairment	60	112	172		
General, administrative and other expenses	32	33	65		
Depreciation, depletion and amortization	157	377	534		
Total costs and expenses	362	849	1,211		
Results of operations before income taxes	213	649	862		
Provision for income taxes	<u>84</u>	290	374		
Results of operations attributable to Hess Corporation	<u>\$ 129</u>	<u>\$ 359</u>	\$ 488		
		First Quarter 2011			
	United				
	States	International	Total		
Sales and other operating revenues Other, net	\$ 746 (1)	\$ 1,867 345	\$ 2,613 344		
Total revenues and non-operating income Costs and expenses	<u>745</u>	2,212	2,957		
Production expenses, including related taxes Exploration expenses, including dry holes	137	394	531		
and lease impairment	109	204	313		
General, administrative and other expenses	48	36	84		
Depreciation, depletion and amortization	152	<u>385</u>	537		
Total costs and expenses	446	1,019	<u>1,465</u>		
Results of operations before income taxes	299	1,193	1,492		
Provision for income taxes	<u>112</u>	<u>401</u>	<u>513</u>		
Results of operations attributable to Hess Corporation	<u>\$ 187</u>	<u>\$ 792</u>	<u>\$ 979</u>		

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

		First Half 2011	
	United <u>States</u>	<u>International</u>	Total
Sales and other operating revenues Other, net	\$ 1,604 (14)	\$ 3,707 353	\$ 5,311 <u>339</u>
Total revenues and non-operating income Costs and expenses	1,590	4,060	5,650
Production expenses, including related taxes Exploration expenses, including dry holes	316	814	1,130
and lease impairment	237	333	570
General, administrative and other expenses	97	63	160
Depreciation, depletion and amortization	318	772	1,090
Total costs and expenses	968	1,982	2,950
Results of operations before income taxes	622	2,078	2,700
Provision for income taxes	232	742	974
Results of operations attributable to Hess Corporation	<u>\$ 390</u>	\$ 1,33 <u>6</u>	<u>\$ 1,726</u>
		First Half 2010	
	United		T-4-1
Salas and other enerating revenues	States	International	Total
Sales and other operating revenues	<u>States</u> \$ 1,152	International \$ 3,021	\$ 4,173
Other, net	<u>States</u> \$ 1,152 <u>4</u>	International \$ 3,021 64	\$ 4,173 68
	<u>States</u> \$ 1,152	International \$ 3,021	\$ 4,173
Other, net Total revenues and non-operating income Costs and expenses Production expenses, including related taxes	<u>States</u> \$ 1,152 <u>4</u>	International \$ 3,021 64	\$ 4,173 68
Other, net Total revenues and non-operating income Costs and expenses	States \$ 1,152 4 1,156	International \$ 3,021 64 3,085	\$ 4,173 68 4,241
Other, net Total revenues and non-operating income Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes	States \$ 1,152	International \$ 3,021 64 3,085	\$ 4,173 68 4,241 917
Other, net Total revenues and non-operating income Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment	States \$ 1,152	International \$ 3,021 64 3,085 688	\$ 4,173 68 4,241 917 323
Other, net Total revenues and non-operating income Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment General, administrative and other expenses	States \$ 1,152	International \$ 3,021 64 3,085 688 185 64	\$ 4,173 68 4,241 917 323 132
Other, net Total revenues and non-operating income Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment General, administrative and other expenses Depreciation, depletion and amortization	States \$ 1,152 4 1,156 229 138 68 293	International \$ 3,021 64 3,085 688 185 64 760	\$ 4,173 68 4,241 917 323 132 1,053
Other, net Total revenues and non-operating income Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment General, administrative and other expenses Depreciation, depletion and amortization Total costs and expenses	States \$ 1,152	International \$ 3,021 64 3,085 688 185 64 760 1,697	\$ 4,173 68 4,241 917 323 132 1,053 2,425

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (UNAUDITED)

	Second Quarter 2011	Second Quarter 2010	First Quarter 2011
Operating Data		2010	
Net Production Per Day (in thousands) Crude oil - barrels			
United States	77	73	77
Europe	93	73 81	99
Africa	66	118	84
Asia	12	14	14
Total	<u>248</u>	<u> 286</u>	<u> 274</u>
Natural gas liquids - barrels			
United States	13	12	13
Europe Asia	3 1	3 1	4 1
Total	17	<u>16</u>	18
Natural gas - mcf	400	400	100
United States Europe	100 72	102 140	106 107
Asia and other	<u>471</u>	437	430
Total	643	<u>679</u>	643
Barrels of oil equivalent	<u>372</u>	<u>415</u>	399
Average Selling Price			
Crude oil - per barrel (including hedging)*			
United States	\$ 106.62	\$ 72.99	\$ 91.56
Europe	87.75	56.21	84.17
Africa	97.74	63.54	82.32
Asia	113.44	78.01	110.80
Worldwide	97.20	64.81	87.22
Crude oil - per barrel (excluding hedging)			
United States	\$ 106.62	\$ 72.99	\$ 91.56
Europe	87.75	56.21	84.17
Africa	118.19	77.03	102.58
Asia	113.44	78.01	110.80
Worldwide	102.73	70.15	92.35
Natural gas liquids - per barrel			
United States	\$ 61.57	\$ 45.84	\$ 57.31
Europe	69.99	54.61	80.29
Asia	79.63	60.89	73.35
Worldwide	64.05	48.10	63.45
Natural gas - per mcf			
United States	\$ 3.71	\$ 3.65	\$ 3.82
Europe	8.97	5.35	8.25
Asia and other	5.94	6.09	5.75
Worldwide	5.93	5.57	5.84

^{*} The after-tax losses from crude oil hedging activities were \$81 million in the second quarter of 2011, \$84 million in the second quarter of 2010 and \$81 million in the first quarter of 2011.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL OPERATING DATA (UNAUDITED)

		First Half
	2011_	2010
Operating Data Net Production Per Day (in thousands)		
Crude oil - barrels		
United States	7	7 72
Europe	9	
Africa	7:	
Asia	1	<u>14</u>
Total	26	<u>287</u>
Natural gas liquids - barrels		
United States	1:	
Europe		3
Asia		<u> </u>
Total	1	<u> </u>
Natural gas - mcf		
United States	10	
Europe	8	
Asia and other	45	
Total	64	<u>693</u>
Barrels of oil equivalent	38	<u>419</u>
Average Selling Price		
Crude oil - per barrel (including hedging)*		
United States	\$ 99.1	2 \$ 73.68
Europe	85.8	4 55.72
Africa	90.0	4 62.96
Asia	111.9	1 75.99
Worldwide	92.0	5 64.22
Crude oil - per barrel (excluding hedging)		
United States	\$ 99.13	2 \$ 73.68
Europe	85.8	4 55.72
Africa	110.3	9 76.50
Asia	111.9	
Worldwide	97.3	
Natural gas liquids - per barrel		
United States	\$ 59.4	3 \$ 48.50
Europe	76.0	
Asia	76.2	
Worldwide	63.7	
Natural gas - per mcf		
United States	\$ 3.7	7 \$ 4.12
Europe	8.5	
Asia and other	5.8	
Worldwide	5.8	9 5.75

^{*}The after-tax losses from crude oil hedging activities were \$162 million for the six months ended June 30, 2011 and \$167 million for the six months ended June 30, 2010.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

		Q	econd uarter 2011	C	econd Quarter 2010	Q	First uarter 2011
Financial Information (in millions of dollars)							
Marketing and Refining Results							
Income (loss) before income taxes	3	\$	(45)	\$	(37)	\$	96
Provision (benefit) for income taxe	es .		<u>(6</u>)		(18)		57
Results of operations attributate	ole to Hess Corporation	\$	(39)	\$	<u>(19</u>)	\$	<u>39</u>
Summary of Marketing and Refining F	Results						
Refining		\$	(44)	\$	(31)	\$	(48)
Marketing			28		17		68
Trading			(23)		<u>(5</u>)		19
Results of operations attributate	ole to Hess Corporation	\$	(39)	\$	<u>(19</u>)	\$	<u>39</u>
Operating Data (barrels and gallons in thous							
Gasoline			228		238		226
Distillates			114		112		134
Residuals			56		57		87
Other			28		28		20
Total			<u>426</u>	_	435	_	467
Refinery Throughput (barrels per day)	1						
HOVENSA - Crude runs			303		392		263
HOVENSA - Hess 50% share			152		196		132
Port Reading			66		35		66
Refinery Utilization HOVENSA	Refinery Capacity (barrels per day)						
Crude	350 (a)	8	36.7%		78.5%		75.2%
FCC	150	7	77.8%		91.0%		65.6%
Coker	58	(96.0%		81.9%		41.6%
Port Reading	70	Ç	93.6%		49.7%		94.0%
Retail Marketing							
Number of retail stations (b)			1,356		1,358		1,350
Convenience store revenue (in mil	llions of dollars) (c)	\$	305	\$	317	\$	278
Average gasoline volume per stati	on (gallons per month) (c)		199		203		185

⁽a) HOVENSA's refining crude capacity was reduced to 350,000 from 500,000 barrels per day in the first quarter of 2011.

⁽b) Includes company operated, Wilco-Hess, dealer and branded retailer.

⁽c) Company operated only.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

		First Half			
			2011	2	2010
Financial Information (in millions of dollars)					
Marketing and Refining Results					
Income (loss) before income taxes		\$	51	\$	102
Provision (benefit) for income taxes	s		<u>51</u>		34
Results of operations attributab	le to Hess Corporation	\$	<u>-</u>	\$	68
Summary of Marketing and Refining R	<u>esults</u>				
Refining		\$	(92)	\$	(87)
Marketing			96		138
Trading			(4)		17
Results of operations attributab	le to Hess Corporation	<u>\$</u>	-	\$	68
Operating Data (barrels and gallons in thous					
Refined Product Sales (barrels per date Gasoline	λ)		227		245
Distillates			124		2 4 5 119
Residuals			71		71
Other			24		39
Total		_	446		474
Refinery Throughput (barrels per day)					
HOVENSA - Crude runs			283		384
HOVENSA - Hess 50% share			142		192
Port Reading			66		48
Refinery Utilization	Refinery Capacity				
HOVENSA	(barrels per day)				
Crude	350 (a)		81.0%		76.8%
FCC	150		71.7%		66.3%
Coker	58		69.0%		83.4%
Port Reading	70		93.8%		69.1%
Retail Marketing					
Number of retail stations (b)			1,356		1,358
Convenience store revenue (in mill	lions of dollars) (c)	\$	583	\$	593
Average gasoline volume per station	on (gallons per month) (c)		192		195

⁽a) HOVENSA's refining crude capacity was reduced to 350,000 from 500,000 barrels per day in the first quarter of 2011.

⁽b) Includes company operated, Wilco-Hess, dealer and branded retailer.

⁽c) Company operated only.