

Supplemental Earnings Information



Fourth Quarter 2019



OPERATING RESULTS

Reported Net Income (Loss), Items Affecting Comparability & Adjusted Net Income (Loss) by Operating Activity



\$ In Millions, Except Per Share Data

	4Q 2019	4Q 2018	3Q 2019
<u>Net Income (Loss) Attributable to Hess Corporation (U.S. GAAP)</u>			
Exploration and Production	\$ (64)	\$ (5)	\$ (60)
Midstream	33	32	39
Corporate and Other	(114)	53	(114)
Interest	(77)	(84)	(77)
Net income (loss) attributable to Hess Corporation	\$ (222)	\$ (4)	\$ (212)
Net income (loss) per common share (diluted)*	\$ (0.73)	\$ (0.05)	\$ (0.70)
<u>Items Affecting Comparability of Earnings - Income (Expense)</u>			
Exploration and Production	\$ 60	\$ -	\$ (19)
Midstream	(16)	-	-
Corporate and Other	(86)	73	(88)
Total items affecting comparability of earnings between periods	\$ (42)	\$ 73	\$ (107)

* Calculated as net income (loss) attributable to Hess Corporation less preferred stock dividends, divided by weighted average number of diluted shares.

Reported Net Income (Loss), Items Affecting Comparability & Adjusted Net Income (Loss) by Operating Activity (Cont'd)



\$ In Millions, Except Per Share Data

	4Q 2019	4Q 2018	3Q 2019
<u>Adjusted Net Income (Loss)*</u>			
Exploration and Production	\$ (124)	\$ (5)	\$ (41)
Midstream	49	32	39
Corporate and Other	(28)	(20)	(26)
Interest	(77)	(84)	(77)
Adjusted net income (loss) attributable to Hess Corporation	\$ (180)	\$ (77)	\$ (105)
Adjusted net income (loss) per common share (diluted)**	\$ (0.60)	\$ (0.31)	\$ (0.35)
Weighted average number of common shares outstanding (diluted) [in millions]	302.8	291.5	302.5

* The Corporation has used a non-GAAP financial measure in this supplemental earnings information. "Adjusted Net Income (Loss)" presented throughout this supplemental information is defined as reported net income (loss) attributable to Hess Corporation excluding items identified as affecting comparability of earnings between periods. Management uses adjusted net income (loss) to evaluate the Corporation's operating performance and believes that investors' understanding of our performance is enhanced by disclosing this measure, which excludes certain items that management believes are not directly related to ongoing operations and are not indicative of future business trends and operations. This measure is not, and should not be viewed as, a substitute for U.S. GAAP net income (loss).

** Calculated as adjusted net income (loss) attributable to Hess Corporation less preferred stock dividends, divided by weighted average number of diluted shares.

Items Affecting Comparability of Earnings Between Periods



(Amounts, After Income Taxes)

4Q 2019

- **Exploration and Production** – Results included:
 - A noncash income tax benefit of \$60 million resulting from the reversal of a valuation allowance against net deferred tax assets in Guyana upon achieving first production.
- **Midstream** – Results included:
 - A charge of \$30 million pretax (\$16 million after noncontrolling interests) for nonrecurring transaction related costs for Hess Midstream Partners LP's acquisition of Hess Infrastructure Partners LP and corporate restructuring. The pretax charge is included in *General and Administrative Expenses* in the income statement.
- **Corporate and Other** – Results included:
 - An allocation of noncash income tax expense of \$86 million that was previously a component of accumulated other comprehensive income related to the Corporation's 2019 crude oil hedge contracts.

4Q 2018

- **Exploration and Production** – None.
- **Midstream** – None.
- **Corporate and Other** – Results included:
 - An allocation of noncash income tax benefit of \$73 million to offset the recognition of a noncash income tax expense recorded in other comprehensive income that resulted from changes in fair value of crude oil hedge contracts for 2019.

Items Affecting Comparability of Earnings Between Periods (Cont'd)



(Amounts, After Income Taxes)

3Q 2019

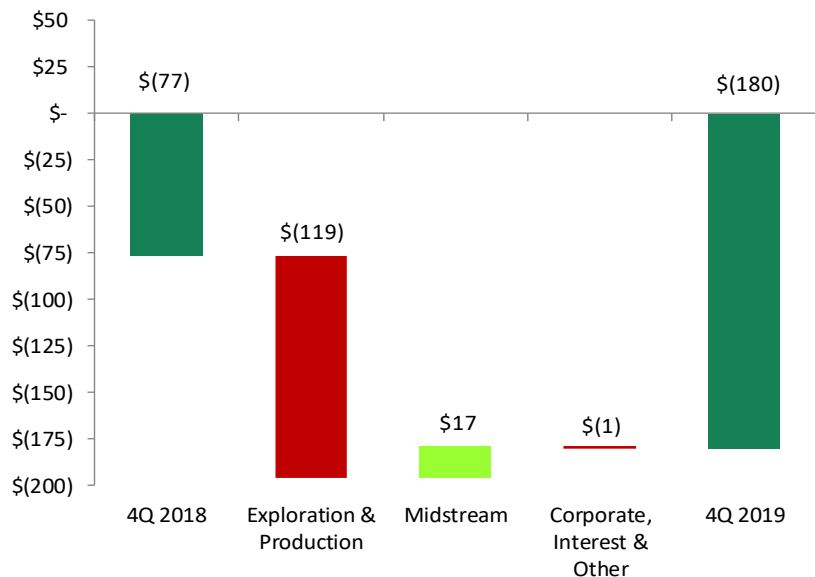
- **Exploration and Production** – Results included:
 - A charge of \$19 million related to a settlement on historical cost recovery balances in the Joint Development Area of Malaysia and Thailand that will be paid in cash. The charge is included in *Marketing, including purchased oil and gas* in the income statement.
- **Midstream** – None.
- **Corporate and Other** – Results included:
 - A noncash charge to recognize unamortized pension actuarial losses of \$88 million resulting from the purchase of a single premium annuity contract using funds of the pension plan to settle a portion of the plan's benefit obligations. The charge is included in *Other, net* nonoperating income in the income statement.

Consolidated Adjusted Net Income (Loss)

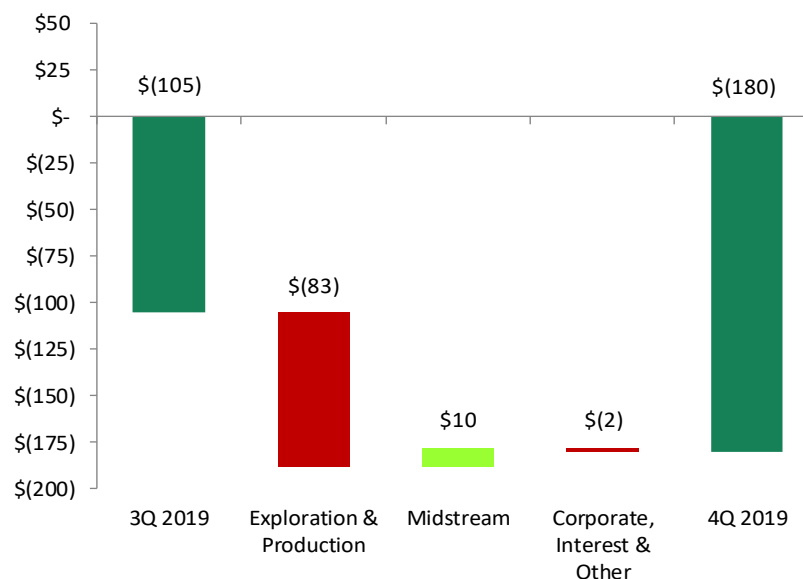


\$ In Millions

4Q 2019 vs. 4Q 2018



4Q 2019 vs. 3Q 2019



	4Q 2019	4Q 2018	Incr. / (Decr.)
Exploration and Production	\$ (124)	\$ (5)	\$ (119)
Midstream	49	32	17
Corporate, Interest and Other	(105)	(104)	(1)
Adjusted net income (loss) attributable to Hess Corporation	<u>\$ (180)</u>	<u>\$ (77)</u>	<u>\$ (103)</u>

	4Q 2019	3Q 2019	Incr. / (Decr.)
Exploration and Production	\$ (124)	\$ (41)	\$ (83)
Midstream	49	39	10
Corporate, Interest and Other	(105)	(103)	(2)
Adjusted net income (loss) attributable to Hess Corporation	<u>\$ (180)</u>	<u>\$ (105)</u>	<u>\$ (75)</u>

Analysis of Consolidated Adjusted Net Income (Loss)



4Q 2019 vs. 4Q 2018

- **Exploration and Production** – The decrease in results primarily reflects lower natural gas and natural gas liquids realized selling prices, partially offset by higher production volumes.
- **Midstream** – The increase in earnings primarily reflects higher throughput volumes.
- **Corporate and Other** – The increase in corporate and other costs was primarily due to nonrecurring gains in 2018.
- **Interest** – Interest expense decreased primarily due to higher capitalized interest.

4Q 2019 vs. 3Q 2019

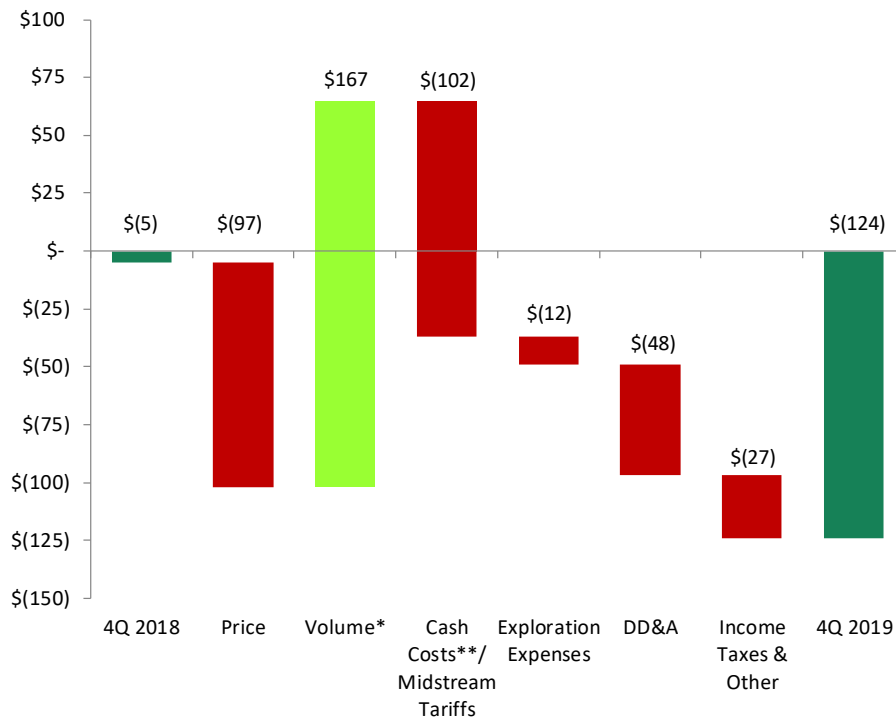
- **Exploration and Production** – The decrease in results primarily reflects higher exploration expenses and lower realized selling prices.
- **Midstream** – The increase in earnings primarily reflects higher throughput volumes.
- **Corporate and Other** – No significant changes.
- **Interest** – No changes.

Exploration and Production – Adjusted Net Income (Loss)

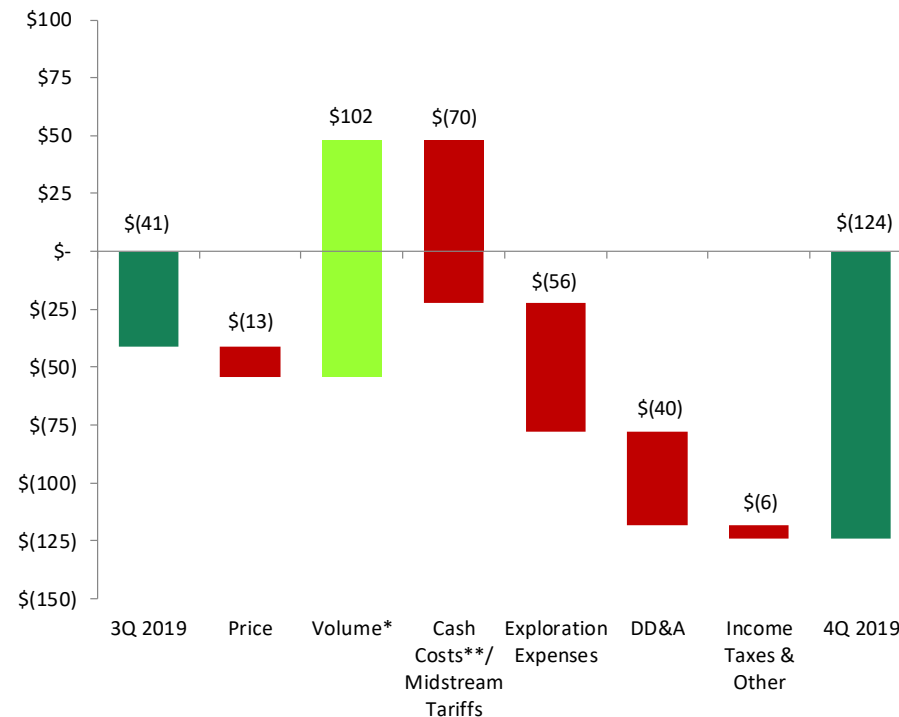


\$ In Millions

4Q 2019 vs. 4Q 2018



4Q 2019 vs. 3Q 2019



	4Q 2019	4Q 2018	Incr. / (Decr.)
United States	\$ (124)	\$ 7	\$ (131)
International	-	(12)	12
Total	\$ (124)	\$ (5)	\$ (119)

	4Q 2019	3Q 2019	Incr. / (Decr.)
United States	\$ (124)	\$ (80)	\$ (44)
International	-	39	(39)
Total	\$ (124)	\$ (41)	\$ (83)

* Includes associated Marketing, including purchased oil and gas.

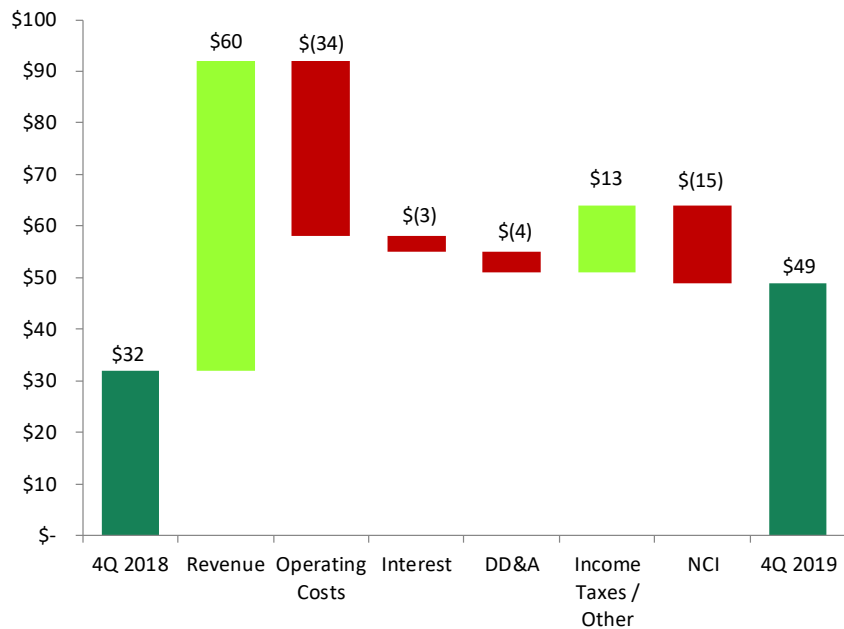
** Cash costs include Operating costs and expenses, Production and severance taxes, and E&P general and administrative expenses.

Midstream – Adjusted Net Income

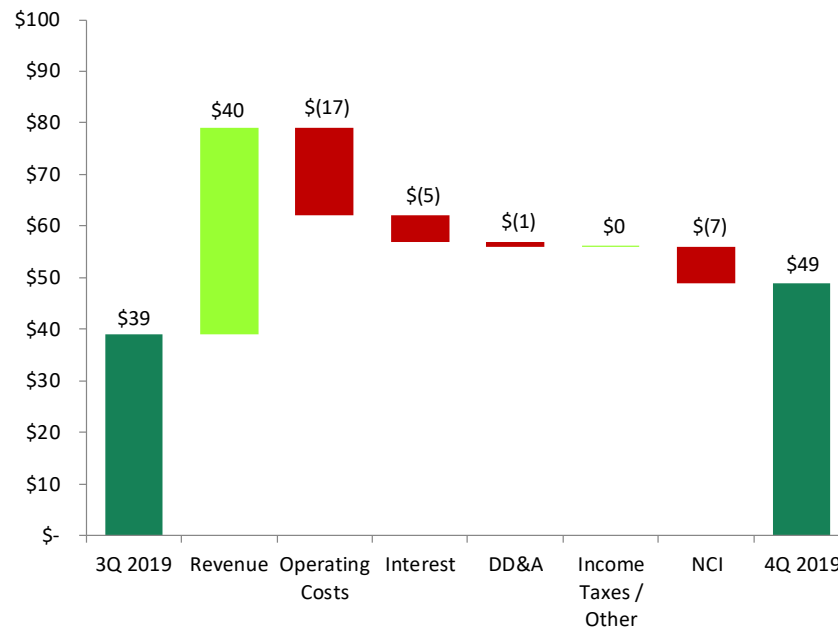


\$ In Millions

4Q 2019 vs. 4Q 2018



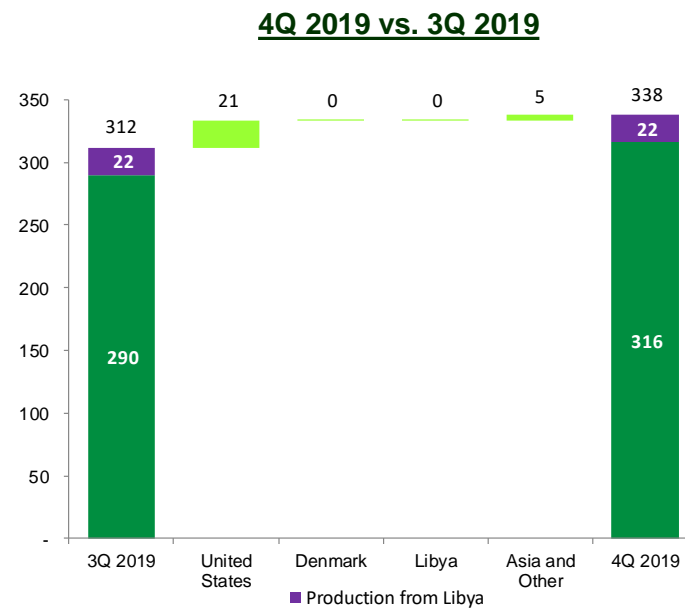
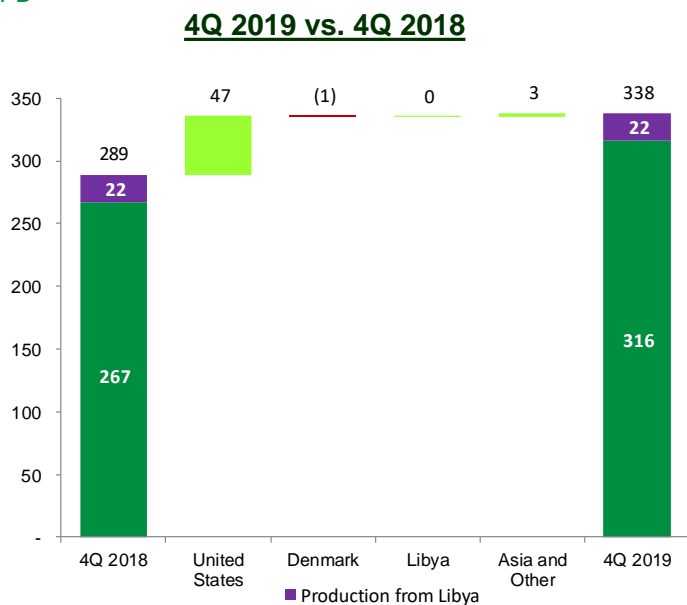
4Q 2019 vs. 3Q 2019



Worldwide Oil & Gas Production



In MBOEPD



	4Q 2019	4Q 2018	Incr. / (Decr.)
United States			
North Dakota	174	129	45
Offshore	70	68	2
Total United States	<u>244</u>	<u>197</u>	<u>47</u>
Denmark	7	8	(1)
Libya	22	22	-
Asia and Other	65	62	3
Total	<u>338</u>	<u>289</u>	<u>49</u>

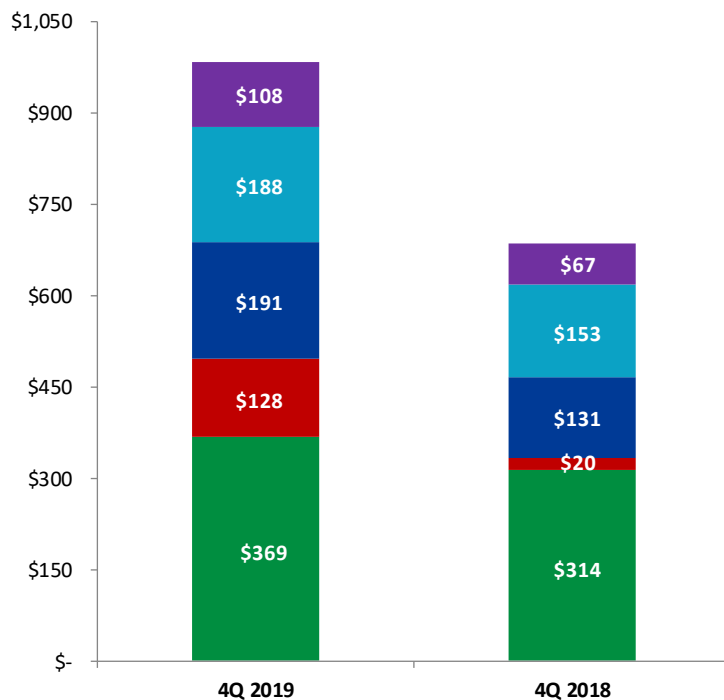
	4Q 2019	3Q 2019	Incr. / (Decr.)
United States			
North Dakota	174	164	10
Offshore	70	59	11
Total United States	<u>244</u>	<u>223</u>	<u>21</u>
Denmark	7	7	-
Libya	22	22	-
Asia and Other	65	60	5
Total	<u>338</u>	<u>312</u>	<u>26</u>

Capital and Exploratory Expenditures



\$ In Millions

4Q 2019 vs. 4Q 2018



■ Midstream ■ Exploration ■ Development
■ Production ■ Unconventionals

E&P Capital and Exploratory Expenditures

United States
 North Dakota
 Offshore and Other
 Total United States
 Guyana
 Malaysia and JDA
 Other

E&P Capital and Exploratory Expenditures

Total exploration expenses charged to income included above

Midstream Capital Expenditures

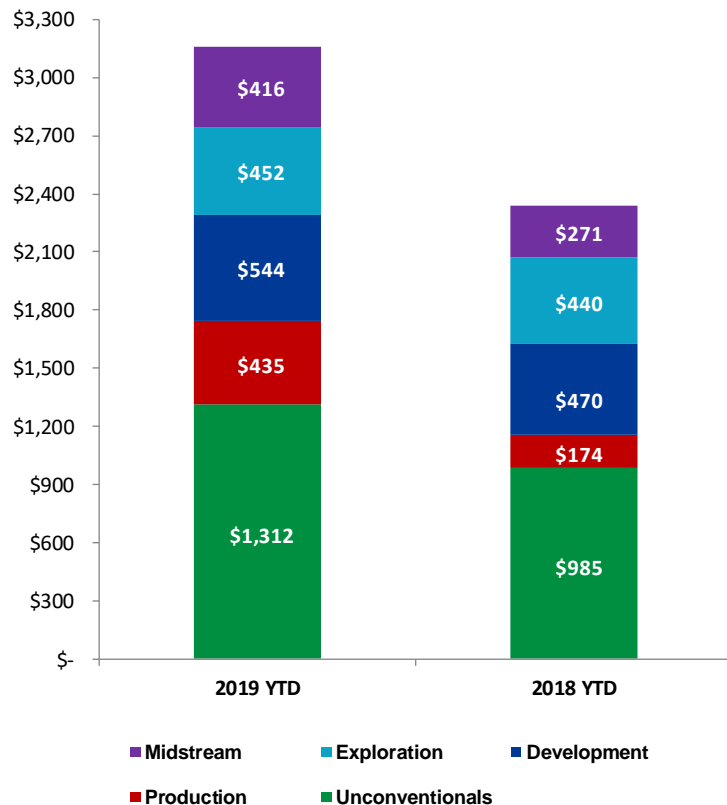
	Three Months Ended December 31,	
	2019	2018
E&P Capital and Exploratory Expenditures		
United States		
North Dakota	\$ 369	\$ 314
Offshore and Other	173	107
Total United States	<u>542</u>	<u>421</u>
Guyana	274	128
Malaysia and JDA	28	24
Other	32	45
E&P Capital and Exploratory Expenditures	<u>\$ 876</u>	<u>\$ 618</u>
Total exploration expenses charged to income included above	<u>\$ 64</u>	<u>\$ 49</u>
Midstream Capital Expenditures	<u>\$ 108</u>	<u>\$ 67</u>

Capital and Exploratory Expenditures (Cont'd)



\$ In Millions

4Q 2019 YTD vs. 4Q 2018 YTD



E&P Capital and Exploratory Expenditures

	Year Ended December 31,	
	2019	2018
United States		
North Dakota	\$ 1,312	\$ 967
Offshore and Other	471	411
Total United States	1,783	1,378
Guyana	783	383
Malaysia and JDA	109	123
Other	68	185
E&P Capital and Exploratory Expenditures	<u>\$ 2,743</u>	<u>\$ 2,069</u>
Total exploration expenses charged to income included above	<u>\$ 167</u>	<u>\$ 160</u>
Midstream Capital Expenditures*	<u>\$ 416</u>	<u>\$ 271</u>

* 2019 includes \$99 million related to purchase of crude oil, gas and water gathering assets in the first quarter.



FINANCIAL INFORMATION

Consolidating Income Statement – 4Q 2019



\$ In Millions, Except Unit Costs Data

	Three Months Ended December 31, 2019				
	Exploration & Production	Midstream	Corporate, Interest & Other	Eliminations	Consolidated Total
	A	B	C	D	A + B + C + D
Revenue and Non-Operating Income					
Sales and other operating revenues	\$ 1,683	\$ 253	\$ -	\$ (253)	\$ 1,683
Other, net	7	3	6	-	16
Total revenues and non-operating income	1,690	256	6	(253)	1,699
Costs and Expenses					
Marketing, including purchased oil and gas	464	-	-	(36)	428
Operating costs and expenses	276	93	-	(4)	365
Production and severance taxes	52	-	-	-	52
Midstream tariffs	213	-	-	(213)	-
Exploration expenses, including dry holes and lease impairment	106	-	-	-	106
General and administrative expenses	63	6	32	-	101
Interest expense	-	18	77	-	95
Depreciation, depletion and amortization	547	37	2	-	586
Total costs and expenses	1,721	154	111	(253)	1,733
Adjusted Income (Loss) Before Income Taxes	(31)	102	(105)	-	(34)
Provision (benefit) for income taxes	93	-	-	-	93
Adjusted Net Income (Loss)	(124)	102	(105)	-	(127)
Less: Net income (loss) attributable to noncontrolling interests	-	53	-	-	53
Adjusted Net Income (Loss) Attributable to Hess Corporation⁽¹⁾	\$ (124)	\$ 49	\$ (105)	\$ -	\$ (180)
Items affecting comparability of earnings (after tax)⁽¹⁾	60	(16)	(86)	-	(42)
Net Income (Loss) Attributable to Hess Corporation⁽¹⁾	\$ (64)	\$ 33	\$ (191)	\$ -	\$ (222)
Exploration & Production Unit Costs (\$/boe)⁽²⁾					
Cash Costs ⁽³⁾	\$ 12.59				
DD&A Costs	17.57				
Production Costs	\$ 30.16				
Production Volumes (mmboe) ⁽⁴⁾	31.1				
Midstream					
EBITDA ⁽⁵⁾	\$ 157				

⁽¹⁾ See footnote on page 3 regarding non-GAAP financial measures.

⁽²⁾ Unit costs exclude items affecting comparability of earnings.

⁽³⁾ Cash costs include Operating costs and expenses, Production and severance taxes, and General and administrative expenses.

⁽⁴⁾ mmboe represents millions of barrels of oil equivalent.

⁽⁵⁾ EBITDA is calculated as net income before income taxes plus interest expense, and depreciation, depletion and amortization. Excludes items affecting comparability of earnings.

Consolidating Income Statement – 4Q 2018



\$ In Millions, Except Unit Costs Data

	Three Months Ended December 31, 2018				
	Exploration & Production	Midstream	Corporate, Interest & Other	Eliminations	Consolidated Total
	A	B	C	D	A + B + C + D
Revenue and Non-Operating Income					
Sales and other operating revenues	\$ 1,650	\$ 186	\$ -	\$ (186)	\$ 1,650
Other, net	17	1	11	3	32
Total revenues and non-operating income	1,667	187	11	(183)	1,682
Costs and Expenses					
Marketing, including purchased oil and gas	490	-	-	(18)	472
Operating costs and expenses	238	54	-	-	292
Production and severance taxes	43	-	-	-	43
Midstream tariffs	165	-	-	(165)	-
Exploration expenses, including dry holes and lease impairment	91	-	-	-	91
General and administrative expenses	55	5	31	-	91
Interest expense	-	15	84	-	99
Depreciation, depletion and amortization	499	33	1	-	533
Total costs and expenses	1,581	107	116	(183)	1,621
Adjusted Income (Loss) Before Income Taxes	86	80	(105)	-	61
Provision (benefit) for income taxes	91	10	(1)	-	100
Adjusted Net Income (Loss)	(5)	70	(104)	-	(39)
Less: Net income (loss) attributable to noncontrolling interests	-	38	-	-	38
Adjusted Net Income (Loss) Attributable to Hess Corporation⁽¹⁾	\$ (5)	\$ 32	\$ (104)	\$ -	\$ (77)
Items affecting comparability of earnings (after tax)⁽¹⁾	-	-	73	-	73
Net Income (Loss) Attributable to Hess Corporation⁽¹⁾	\$ (5)	\$ 32	\$ (31)	\$ -	\$ (4)
Exploration & Production Unit Costs (\$/boe)⁽²⁾					
Cash Costs ⁽³⁾	\$ 12.60				
DD&A Costs	18.75				
Production Costs	\$ 31.35				
Production Volumes (mmboe) ⁽⁴⁾	26.6				
Midstream					
EBITDA ⁽⁵⁾	\$ 128				

⁽¹⁾ See footnote on page 3 regarding non-GAAP financial measures.

⁽²⁾ Unit costs exclude items affecting comparability of earnings.

⁽³⁾ Cash costs include Operating costs and expenses, Production and severance taxes, and General and administrative expenses.

⁽⁴⁾ mmboe represents millions of barrels of oil equivalent.

⁽⁵⁾ EBITDA is calculated as net income before income taxes plus interest expense, and depreciation, depletion and amortization. Excludes items affecting comparability of earnings.

Consolidating Income Statement – 4Q 2019 YTD



\$ In Millions, Except Unit Costs Data

	Year Ended December 31, 2019				
	Exploration & Production	Midstream	Corporate, Interest & Other	Eliminations	Consolidated Total
	A	B	C	D	A + B + C + D
Revenue and Non-Operating Income					
Sales and other operating revenues	\$ 6,495	\$ 848	\$ -	\$ (848)	\$ 6,495
Other, net	51	4	26	-	81
Total revenues and non-operating income	6,546	852	26	(848)	6,576
Costs and Expenses					
Marketing, including purchased oil and gas	1,828	-	-	(113)	1,715
Operating costs and expenses	971	279	-	(13)	1,237
Production and severance taxes	184	-	-	-	184
Midstream tariffs	722	-	-	(722)	-
Exploration expenses, including dry holes and lease impairment	233	-	-	-	233
General and administrative expenses	204	26	137	-	367
Interest expense	-	63	317	-	380
Depreciation, depletion and amortization	1,977	142	3	-	2,122
Total costs and expenses	6,119	510	457	(848)	6,238
Adjusted Income (Loss) Before Income Taxes	427	342	(431)	-	338
Provision (benefit) for income taxes	437	-	-	-	437
Adjusted Net Income (Loss)	(10)	342	(431)	-	(99)
Less: Net income (loss) attributable to noncontrolling interests	-	182	-	-	182
Adjusted Net Income (Loss) Attributable to Hess Corporation⁽¹⁾	\$ (10)	\$ 160	\$ (431)	\$ -	\$ (281)
Items affecting comparability of earnings (after tax)⁽¹⁾	63	(16)	(174)	-	(127)
Net Income (Loss) Attributable to Hess Corporation⁽¹⁾	\$ 53	\$ 144	\$ (605)	\$ -	\$ (408)
Exploration & Production Unit Costs (\$/boe)⁽²⁾					
Cash Costs ⁽³⁾	\$ 11.99				
DD&A Costs	17.43				
Production Costs	\$ 29.42				
Production Volumes (mmboe) ⁽⁴⁾	113.4				
Midstream					
EBITDA ⁽⁵⁾	\$ 547				

(1) See footnote on page 3 regarding non-GAAP financial measures.
(2) Unit costs exclude items affecting comparability of earnings.
(3) Cash costs include Operating costs and expenses, Production and severance taxes, and General and administrative expenses.
(4) mmboe represents millions of barrels of oil equivalent.
(5) EBITDA is calculated as net income before income taxes plus interest expense, and depreciation, depletion and amortization. Excludes items affecting comparability of earnings.

Consolidating Income Statement – 4Q 2018 YTD



\$ In Millions, Except Unit Costs Data

	Year Ended December 31, 2018				
	Exploration & Production	Midstream	Corporate, Interest & Other	Eliminations	Consolidated Total
	A	B	C	D	A + B + C + D
Revenue and Non-Operating Income					
Sales and other operating revenues	\$ 6,323	\$ 713	\$ -	\$ (713)	\$ 6,323
Gains (losses) on asset sales, net	3	-	5	-	8
Other, net	53	6	49	3	111
Total revenues and non-operating income	6,379	719	54	(710)	6,442
Costs and Expenses					
Marketing, including purchased oil and gas	1,833	-	-	(62)	1,771
Operating costs and expenses	922	193	-	-	1,115
Production and severance taxes	171	-	-	-	171
Midstream tariffs	648	-	-	(648)	-
Exploration expenses, including dry holes and lease impairment	359	-	-	-	359
General and administrative expenses	186	14	143	-	343
Interest expense	-	60	339	-	399
Depreciation, depletion and amortization	1,732	127	8	-	1,867
Total costs and expenses	5,851	394	490	(710)	6,025
Adjusted Income (Loss) Before Income Taxes	528	325	(436)	-	417
Provision (benefit) for income taxes	391	38	(3)	-	426
Adjusted Net Income (Loss)	137	287	(433)	-	(9)
Less: Net income (loss) attributable to noncontrolling interests	-	167	-	-	167
Adjusted Net Income (Loss) Attributable to Hess Corporation⁽¹⁾	\$ 137	\$ 120	\$ (433)	\$ -	\$ (176)
Items affecting comparability of earnings (after tax)⁽¹⁾	(86)	-	(20)	-	(106)
Net Income (Loss) Attributable to Hess Corporation⁽¹⁾	\$ 51	\$ 120	\$ (453)	\$ -	\$ (282)
Exploration & Production Unit Costs (\$/boe)⁽²⁾					
Cash Costs ⁽³⁾	\$ 12.66				
DD&A Costs	17.14				
Production Costs	\$ 29.80				
Production Volumes (mmboe) ⁽⁴⁾	101.1				
Midstream					
EBITDA ⁽⁵⁾	\$ 512				

⁽¹⁾ See footnote on page 3 regarding non-GAAP financial measures.

⁽²⁾ Unit costs exclude items affecting comparability of earnings.

⁽³⁾ Cash costs include Operating costs and expenses, Production and severance taxes, and General and administrative expenses.

⁽⁴⁾ mmboe represents millions of barrels of oil equivalent.

⁽⁵⁾ EBITDA is calculated as net income before income taxes plus interest expense, and depreciation, depletion and amortization. Excludes items affecting comparability of earnings.



OTHER INFORMATION

2020 Guidance to Investors

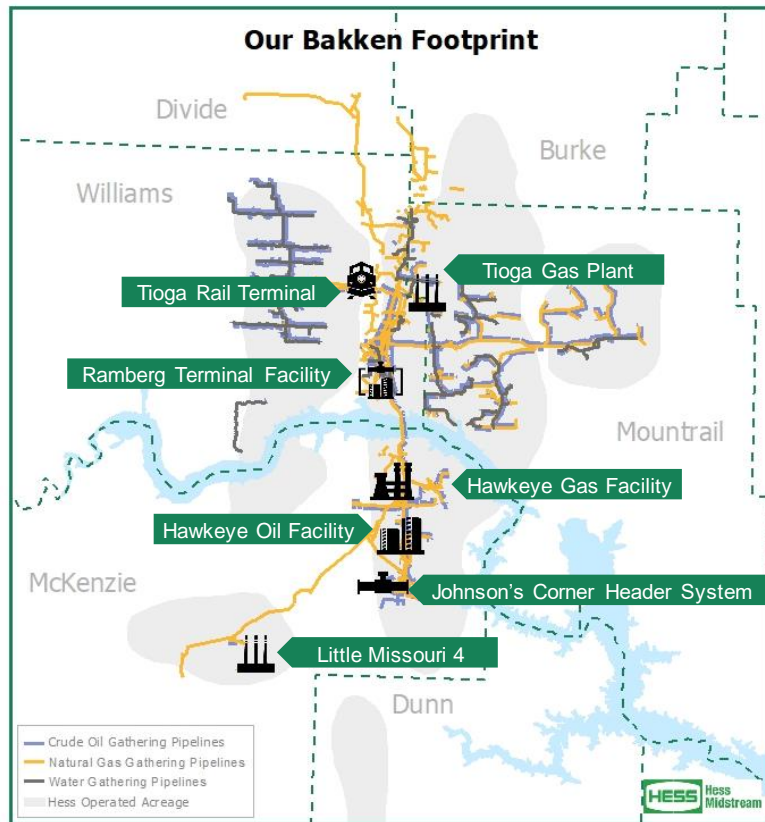


	GUIDANCE ⁽¹⁾	
	Full Year	1Q
<u>Production - Thousand Barrels of Oil Equivalent Per Day (MBOEPD)</u>		
Total - excluding Libya	330 - 335	320 - 325
Bakken	~180	~170
<u>Unit Cost - \$ Per Barrel of Oil Equivalent (\$/BOE)⁽²⁾</u>		
Cash Costs	\$11.50 - \$12.50	\$11.50 - \$12.50
DD&A	\$16.50 - \$17.50	\$16.50 - \$17.50
Total Production Costs	\$28.00 - \$30.00	\$28.00 - \$30.00
Exploration Expenses, Excluding Dry Hole Costs (\$ Millions)	\$210 - \$220	\$50 - \$55
Midstream Tariffs (\$ Millions)	\$940 - \$965	\$225 - \$235
Exploration and Production Income Tax Expense (\$ Millions)⁽²⁾⁽³⁾	\$80 - \$90	\$15 - \$20
Exploration and Production Capital and Exploratory Expenditures (\$ Millions)	\$3,000	\$750
Noncash Crude Oil Hedging Premium Amortization (\$ Millions)	~\$280	~\$70
<u>Other (\$ Millions)</u>		
Corporate Expenses	\$115 - \$125	\$30 - \$35
Interest Expenses	\$350 - \$360	\$85 - \$90
Midstream Net Income Attributable to Hess Corporation (\$ Millions)	\$205 - \$215	\$45 - \$55

(1) All guidance excludes "items affecting comparability".

(2) Guidance excludes Libya.

(3) The Corporation does not recognize deferred taxes in the United States, Denmark (hydrocarbon tax only) and Malaysia.



Strategic infrastructure supporting Hess' development

- Export flexibility provides access to highest value markets
- ~70% volume currently linked to Brent based pricing
- 350 MMCFD gas processing capacity, 380 MBD crude oil terminaling
- Integrated service offering – crude oil gathering & terminaling, gas gathering & processing, water handling

Significant Midstream value

- Completed Hess Midstream Up-C conversion in Q419
- New structure provides improved visibility to material ownership value
- Visible organic growth, scale, and broad investor base support incremental valuation uplift potential
- Retain operational control to support upstream growth

~\$3.4 billion

Cash proceeds from Hess Midstream transactions⁽¹⁾

~\$3.0 billion

Retained Hess Midstream equity value⁽²⁾

Strategic infrastructure supports production growth while generating significant proceeds & value

⁽¹⁾ Includes cash proceeds received to date for HESM IPO, HIP joint venture and HESM "Up-C" transactions.

⁽²⁾ Based on Hess' 47% ownership of Hess Midstream on a consolidated basis.

Q4 2019: Net Hess Cash Outflow



<u>Bakken Net Production</u>	<u>Q4 2019</u>		
Bakken Net Production (MBOEPD)	174		
Bakken Net Production (MMBOE)	16.0		
<u>Midstream Tariffs on Hess Net Production</u>	<u>\$ Millions</u>	<u>\$/BOE</u>	<u>Description:</u>
Midstream Segment Revenue ⁽¹⁾	253		(Source: HES Supplemental Earnings Information)
Less: MVCs	(1)		MVC shortfall fees not part of long term production costs as production expected to grow beyond MVC levels (Source: HESM Earnings Release)
Less: Third Party Rail Transportation	(16)		Third party rail transportation costs included in realized price netback (Source: HESM 10Q)
Less: Revenue Recovery from Partners and 3rd parties	(75)		Tariffs recovered from 3 rd Party shippers and Royalty/Working Interest owners of Hess-operated acreage
Total Tariffs related to Hess Net Production	161	10.06	Share of tariff payments attributable to Hess net production
Less: Hess-owned share of Hess tariff payments	(76)		Revenue attributable to Hess' 47% ownership of Hess Midstream on a consolidated basis; does not affect Bakken well economics ⁽²⁾
Net Hess cash outflow for tariffs	85	5.31	Net outflow of tariff payments attributable to Hess net production
Memo: Midstream segment cash operating expense	99		Midstream segment operating expenses funded by HESM cashflows and capital structure (Source: HES 10Q)

- Tariff structure has generated ~\$3.4 billion cash proceeds⁽³⁾ and facilitated cash distributions to Hess
- Net Hess cash outflow for tariffs of \$85 million or \$5.31/BOE in Q4 2019
 - Comparable to \$99 million Midstream cash operating expense as reported in HES consolidated financial statements
 - Tariff structure transfers ongoing midstream capital expenditure to HESM

~\$3.4 billion cash proceeds with cash outflow comparable to midstream operating expense

⁽¹⁾ Reflects "Sales and other operating revenues" for the Midstream segment for the quarter ended December 31, 2019.

⁽²⁾ Reflects Hess' 47% ownership of Hess Midstream on a consolidated basis.

⁽³⁾ Includes cash proceeds received to date for HESM IPO, HIP joint venture and HESM "Up-C" transactions.



BAKKEN OPERATIONAL DATA

Bakken Production - 2019



Net Production by Product

		2019				
		YTD Avg	4Q	3Q	2Q	1Q
Oil	MBBLPD	93	106	96	86	85
NGL	MBBLPD	41	46	47	37	33
Gas	MMCFPD	107	132	121	99	74
Total	MBOEPD ⁽¹⁾	152	174	163	140	130

Net Production by Operatorship

		2019				
		YTD Avg	4Q	3Q	2Q	1Q
Operated	MBOEPD	138	158	148	127	118
Outside Operated	MBOEPD	14	16	15	13	12
Total	MBOEPD	152	174	163	140	130
% Outside Operated		9%	9%	9%	9%	9%

⁽¹⁾ Includes natural gas production converted on the basis of relative energy content (six mcf equals one barrel of oil equivalent).

Bakken Production - 2018



Net Production by Product

		2018				
		YTD Avg	4Q	3Q	2Q	1Q
Oil	MBBLPD	76	83	76	72	72
NGL	MBBLPD	29	31	30	31	28
Gas	MMCFPD	70	74	72	68	66
Total	MBOEPD ⁽¹⁾	117	126	118	114	111

Net Production by Operatorship

		2018				
		YTD Avg	4Q	3Q	2Q	1Q
Operated	MBOEPD	105	113	105	102	100
Outside Operated	MBOEPD	12	13	13	12	11
Total	MBOEPD	117	126	118	114	111
% Outside Operated		10%	10%	11%	11%	10%

⁽¹⁾ Includes natural gas production converted on the basis of relative energy content (six mcf equals one barrel of oil equivalent).

Bakken Operational Well Statistics - 2019



		Hess Operated Wells				
		YTD Avg	4Q	2019		
				3Q	2Q	1Q
Rig Count						
Drilling	No. Rigs	6	6	6	6	6
Drilling Days	Spud-to-Spud	14	13	13	14	14
		YTD	4Q	2019		
				3Q	2Q	1Q
No. of Wells						
Drilled	by Qtr	160	42	41	39	38
Completion	by Qtr	149	37	43	45	24
On Production	by Qtr	156	59	33	39	25
On Production - Other	by Qtr ⁽¹⁾	5	—	—	—	5
On Production	Cum. to date	1,575	1,575	1,516	1,483	1,444
		YTD	4Q	2019		
				3Q	2Q	1Q
No. of Wells						
On Production	by Qtr	140	43	55	32	10
On Production - Other	Cum. to date adj. ⁽¹⁾	(124)	(1)	—	—	(123)
On Production	Cum. to date	1,293	1,293	1,251	1,196	1,164

⁽¹⁾ Reflects changes arising from the impact of swaps, acquisitions, divestitures and other adjustments.

Bakken Operational Well Statistics - 2018



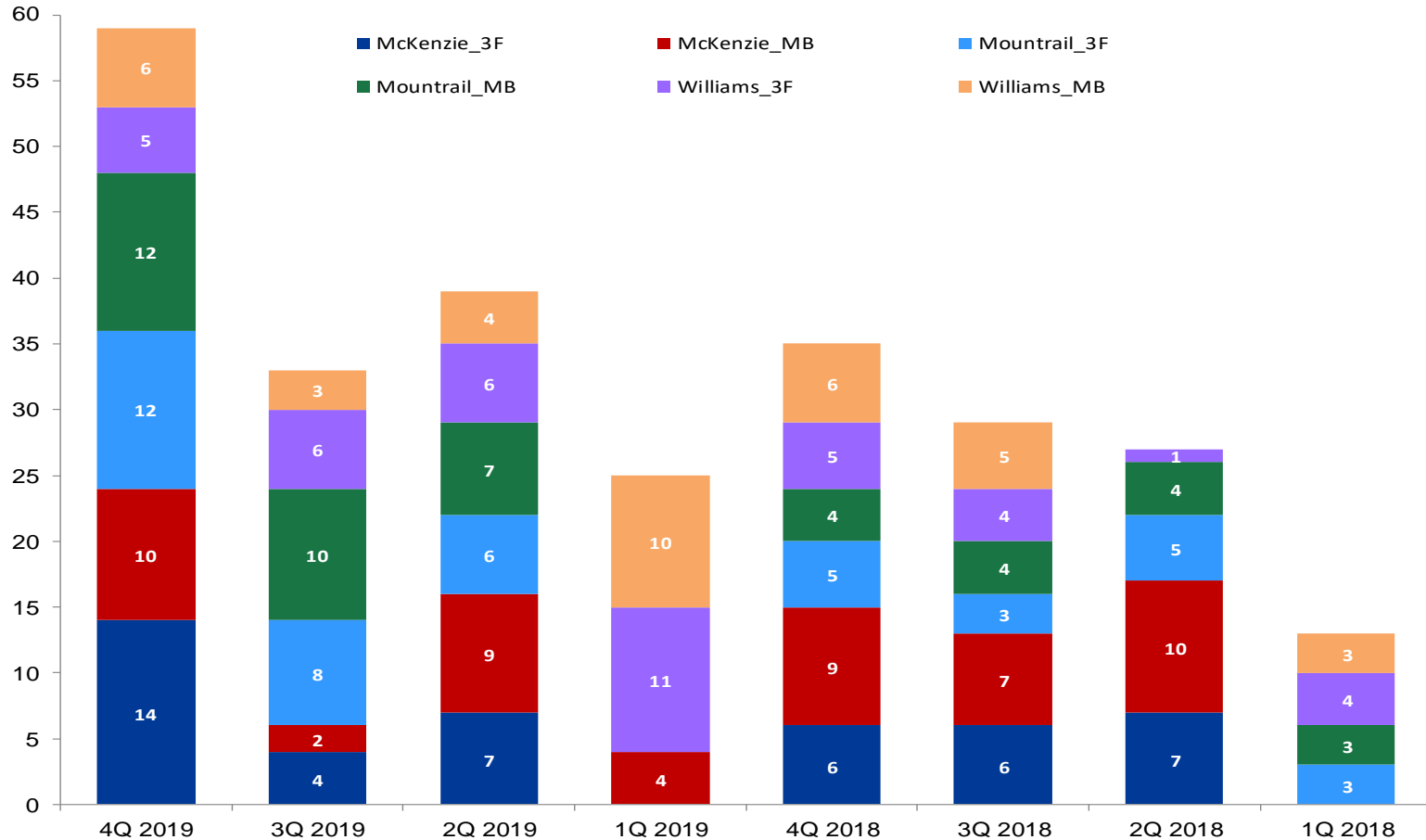
		Hess Operated Wells				
		YTD Avg	4Q	2018		
				3Q	2Q	1Q
Rig Count						
Drilling	No. Rigs	5	6	5	4	4
Drilling Days	Spud-to-Spud	15	14	15	14	15
		YTD	4Q	2018		
				3Q	2Q	1Q
		No. of Wells				
Drilled	by Qtr	121	36	34	28	23
Completion	by Qtr	118	34	37	24	23
On Production	by Qtr	104	35	29	27	13
On Production - Other	by Qtr ⁽¹⁾	(5)	—	(5)	—	—
On Production	Cum. to date	1,414	1,414	1,379	1,355	1,328
		YTD	4Q	2018		
				3Q	2Q	1Q
		Outside Operated Wells				
No. of Wells						
On Production	by Qtr	87	40	12	27	8
On Production - Other	Cum. to date adj. ⁽¹⁾	20	—	20	—	—
On Production	Cum. to date	1,277	1,277	1,237	1,205	1,178

⁽¹⁾ Reflects changes arising from the impact of swaps, acquisitions, divestitures and other adjustments.

Hess Operated Bakken Wells Brought on Production by County and Formation



Bakken Wells



	4Q 2019	3Q 2019	2Q 2019	1Q 2019	4Q 2018	3Q 2018	2Q 2018	1Q 2018
Middle Bakken	28	15	20	14	19	16	14	6
Three Forks	31	18	19	11	16	13	13	7
Total	59	33	39	25	35	29	27	13

Bakken Well Costs, Working Interest and Acreage - 2019



		Average Well Cost - Hess Operated				
		2019				
		YTD Avg	4Q	3Q	2Q	1Q
Drilling	\$MM/Well	\$ 2.5	\$ 2.5	\$ 2.5	\$ 2.6	\$ 2.5
Completion	\$MM/Well	4.3	4.0	4.2	4.4	4.8
Total ⁽¹⁾	\$MM/Well	<u>\$ 6.8</u>	<u>\$ 6.5</u>	<u>\$ 6.7</u>	<u>\$ 7.0</u>	<u>\$ 7.3</u>

		Average Working Interest of New Wells Spud Each Quarter				
		2019				
		YTD Avg	4Q	3Q	2Q	1Q
Hess Operated	%	83%	84%	82%	78%	87%

		Net Acreage Position			
		2019			
		4Q	3Q	2Q	1Q
Total Acreage	'000 acres	534	543	544	543

⁽¹⁾ Reflects average cost of high proppant plug & perf completions only.

Bakken Working Interest and Acreage - 2018



Average Working Interest of New Wells Spud Each Quarter						
		2018				
		YTD Avg	4Q	3Q	2Q	1Q
Hess Operated	%	84%	84%	86%	79%	88%

Net Acreage Position					
		2018			
		4Q	3Q	2Q	1Q
Total Acreage	'000 acres	543	545	554	554