
UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of Earliest Event Reported): October 25, 2006

HESS CORPORATION

(Exact Name of Registrant as Specified in Its Charter)

DELAWARE (State or Other Jurisdiction of Incorporation) No. 1-1204 (Commission File Number) No. 13-4921002 (IRS Employer Identification No.)

1185 Avenue of the Americas New York, New York 10036 (Address of Principal Executive Offices) (Zip Code)

Registrant's Telephone Number, Including Area Code: (212) 997-8500

N/A

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- [] Written communications pursuant to Rule 425 under the Securities Act $(17\ \text{CFR}\ 230.425)$
- [] Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- [] Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- [] Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02. Results of Operations and Financial Condition.

On October 25, 2006, Hess Corporation issued a news release reporting its results for the third quarter of 2006. A copy of this news release is attached hereto as Exhibit 99(1) and is hereby incorporated by reference.

Item 9.01. Financial Statements and Exhibits.

- (c) Exhibits
 - 99(1) News release dated October 25, 2006 reporting results for the third quarter of 2006.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: October 25, 2006

HESS CORPORATION

By:

/s/John P. Rielly

Name: John P. Rielly Title: Senior Vice President and

Chief Financial Officer

EXHIBIT INDEX

Exhibit No. Description -----

99(1) News release dated October 25, 2006 reporting results for the third quarter of 2006.

Hess Reports Estimated Results for the Third Quarter of 2006

NEW YORK--(BUSINESS WIRE)--Oct. 25, 2006--Hess Corporation (NYSE: HES) reported net income of \$297 million for the third quarter of 2006 compared with net income of \$272 million for the third quarter of 2005. The third quarter 2006 results include a \$105 million charge related to a United Kingdom supplementary tax enacted in July 2006. See the following page for a table and description of items affecting the comparability of earnings between periods. The after-tax results by major operating activity were as follows:

	Septembe (unaud	er 30	Nine months ende September 30 (unaudited)			
	2006	2005	2006	2005		
			cept per share			
Exploration and Production Marketing and Refining Corporate Interest expense	(31)	125 (54)	\$1,413 323 (83) (96)	286 (151)		
Net income	\$297	·	\$1,557 ======	\$790 ====		
Net income per share (diluted)*	\$0.94 ======	\$0.87 ======	\$4.93 ======	\$2.54		
Weighted average number of shares (diluted)*		313.2	315.5	311.4		

* Weighted average number of shares and per-share amounts in all periods reflect the impact of the 3-for-1 stock split on May 31, 2006.

Exploration and Production earnings were \$206 million in the third quarter of 2006 compared with \$235 million in the third quarter of 2005. Third quarter 2006 results include dry hole costs of \$152 million (\$93 million after tax), primarily associated with two deepwater Gulf of Mexico exploration wells. The Corporation's oil and gas production, on a barrel-of-oil equivalent basis, was 352,000 barrels per day in the third quarter of 2006 compared with 312,000 barrels per day in the third quarter of 2005.

In the third quarter of 2006, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$58.81 per barrel, an increase of \$23.07 per barrel from the third quarter of 2005. The increase reflects higher crude oil prices and reduced hedge positions in 2006. The Corporation's average worldwide natural gas selling price was \$4.94 per Mcf in the third quarter of 2006, compared to \$5.26 per Mcf in the third quarter of 2005.

Marketing and Refining earnings were \$153 million in the third quarter of 2006 compared with \$125 million in the third quarter of 2005. Marketing earnings increased to \$63 million in the third quarter of 2006 compared with a loss of \$22 million in the same period of 2005, primarily reflecting stronger margins. Refining earnings decreased to \$64 million in the third quarter of 2006 compared with \$144 million in the third quarter of 2005 principally reflecting lower refined product margins. Earnings from trading operations were \$26 million in third quarter of 2006 compared to \$3 million in third quarter of 2005.

The following items, on an after-tax basis, are included in net income (in millions):

Three	months	ended	Nine	months	ended
Sep	tember	30	Seg	otember	30
2006	20	005	2006	5 2	005

Gains from asset sales	\$-	\$-	\$236	\$11
Income tax adjustments	(105)	_	(45)	11
Accrued office closing costs	_	_	(18)	_
Hurricane related costs	_	(14)	_	(14)
Legal settlement	_	-	_	11
Corporate				
Tax on repatriated earnings	_	(31)	_	(72)
Premiums on bond repurchases	_	_	_	(7)
	\$(105)	\$ (45)	\$173	\$(60)

In the third quarter of 2006 the United Kingdom enacted a 10% supplementary tax on petroleum operations with an effective date of January 1, 2006. As a result, the Corporation recorded a charge of \$105 million consisting of an incremental income tax of \$60 million on operating earnings for the first half of 2006 and \$45 million to adjust the United Kingdom deferred tax liability.

The gain from asset sales for the nine months ended September 30, 2006 relates to the sale of certain United States producing properties located in the Permian Basin and Gulf Coast. The results for the first nine months of 2006 also include a charge for vacated leased office space.

Capital and exploratory expenditures for the third quarter of 2006 amounted to \$830 million of which \$783 million related to Exploration and Production activities. Capital and exploratory expenditures for the third quarter of 2005 amounted to \$699 million, including \$674 million for Exploration and Production.

At September 30, 2006, cash and cash equivalents totaled \$546 million compared with \$315 million at December 31, 2005. The Corporation's debt to capitalization ratio at September 30, 2006 was 32.8% compared with 37.6% at the end of 2005. Total debt was \$3,775 million at September 30, 2006 and \$3,785 million at December 31, 2005.

Hess Corporation will review third quarter financial and operating results and other matters on a webcast at 10 a.m. today. For details on the event, refer to the Investor Relations section of our website at www.hess.com.

Hess Corporation, with headquarters in New York, is a global integrated energy company engaged in the exploration for and the development, production, purchase, transportation and sale of crude oil and natural gas. The Corporation also manufactures, purchases, trades and markets refined petroleum and other energy products.

Forward Looking Statements

Certain statements in this release may constitute "forward-looking statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended, and Section 27A of the United States Securities Act of 1933, as amended. Forward-looking statements are subject to known and unknown risks and uncertainties and other factors which may cause actual results to differ materially from those expressed or implied by such statements, including, without limitation, uncertainties inherent in the measurement and interpretation of geological, geophysical and other technical data.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

Third	Third	Second
Quarter	Quarter	Quarter
2006	2005	2006

Income Statement

	_		
Revenues and Non-operating Income			
Sales (excluding excise taxes) and other			
operating revenues	\$ 7,035	\$ 5,769	\$ 6,718
Non-operating income			
Equity in income of HOVENSA L.L.C.	70	151	103

Gain on asset sales Other, net	 25		 36	80 19
Total revenues and non-operating income	7 , 130		5 , 956	 6 , 920
Costs and Expenses Cost of products sold (excluding items shown separately below) Production expenses Marketing expenses Exploration expenses, including dry holes and lease impairment Other operating expenses	4,899 323 230 221 34		4,424 256 202 91 31	4,724 303 225 79 31
General and administrative expenses Interest expense Depreciation, depletion and amortization	115 49 323		83 54 251	134 44 283
Total costs and expenses	6 , 194		5 , 392	 5 , 823
Income before income taxes Provision for income taxes	936 639		564 292	
Net income	\$ 297			565
Preferred stock dividends	12		12	 12
Net income applicable to common stockholders	\$ 285	\$ ==	260	\$ 553
Supplemental Income Statement Information	_			
Foreign currency gains (losses), after- tax Capitalized interest	\$ 25	\$	2 22	\$ (2) 26
Cash Flow Information				
Net cash provided by operating activities (*)	\$ 828	\$	484	\$ 686
Capital and Exploratory Expenditures				
Exploration and Production United States International	\$ 252 531		74 600	226 540
Total Exploration and Production Marketing and Refining	783 47		674 25	 766 42
Total Capital and Exploratory Expenditures	\$ 830		699 ======	
Exploration expenses charged to income included above United States International	\$ 19 23	\$	30 12	\$ 25 24
	\$ 42	\$ ==	42	\$ 49

^(*) Includes changes in working capital

	Nine	Months
	2006	2005
Income Statement		
Revenues and Non-operating Income		
Sales (excluding excise taxes) and other operating revenues		\$15,688
Non-operating income		
Equity in income of HOVENSA L.L.C. Gain on asset sales	171 369	309 18
Other, net		93
Total revenues and non-operating income	21,511	16,108
Costs and Expenses		
Cost of products sold (excluding items shown		
separately below) Production expenses		11 , 674 722
Marketing expenses		604
Exploration expenses, including dry holes and	410	210
lease impairment Other operating expenses	95	310 100
General and administrative expenses	354	254
Interest expense Depreciation, depletion and amortization		169 767
Total costs and expenses		14,600
Income before income taxes	3 , 197	1,508
Provision for income taxes		718
	A 4 555	.
Net income	•	\$ 790 =======
Preferred stock dividends	36	36
Net income applicable to common stockholders		\$ 754
Supplemental Income Statement Information		
Foreign currency gains, after-tax	\$ 5	\$ 16
Capitalized interest	75	57
Cash Flow Information		
Net cash provided by operating activities (*)	\$ 2,712	\$ 1,551
Capital and Exploratory Expenditures		
Exploration and Production	¢ (22	ć 050
United States International	2,264	\$ 258 1,377
Total Exploration and Production	2,903	1,635
Marketing and Refining	122	73
Total Capital and Exploratory Expenditures		\$ 1,708
Exploration expenses charged to income included above		
United States		\$ 61
International	74	31
	•	\$ 92
	======	=======

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL FINANCIAL DATA (UNAUDITED) (IN MILLIONS OF DOLLARS)

	-	ember 30 006	December 31 2005		
Balance Sheet Information	_				
Cash and cash equivalents Other current assets Investments Property, plant and equipment - net Other long-term assets	\$			•	
Total assets	\$	21 , 627	\$	19,115	
Current maturities of long-term debt Other current liabilities Long-term debt Other long-term liabilities Stockholders' equity excluding other comprehensive income (loss) Accumulated other comprehensive income (loss)	\$	6,358 3,746 3,764 9,332	•	•	
Total liabilities and stockholders' equity	\$	21,627 ======	\$	19,115	

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (UNAUDITED) (IN MILLIONS OF DOLLARS)

	Third Quarter 2006			
	United States	International	Total	
1 3	\$314			
Non-operating income	14	1	15	
Total revenues	328	1,352	1,680	
Costs and expenses Production expenses, including related taxes Exploration expenses including dry	55	268	323	
Exploration expenses, including dry holes and lease impairment General, administrative and other expenses	164 21	57 25		
Depreciation, depletion and amortization	35	271		
Total costs and expenses	275	621	896	
Results of operations before income taxes Provision for income taxes	53 20	731 558		
Results of operations	\$33		\$206	
	Th	ird Quarter 20	05	
	United			

States International Total

Sales and other operating revenues Non-operating income	\$275	\$767 16	\$1,042 16
Total revenues	275	783	1,058
Costs and expenses Production expenses, including related taxes Exploration expenses, including dry	76	180	256
holes and lease impairment General, administrative and other	40	51	91
expenses Depreciation, depletion and amortization	13 36	19 200	32 236
Total costs and expenses	165	450	615
Results of operations before income taxes	110		443
Provision for income taxes Results of operations	41 \$69	167 \$166	208 \$235
		======================================	
	United States	International	Total
Sales and other operating revenues Non-operating income		International	\$1,625
	\$330	\$1,295 12	\$1,625
Non-operating income Total revenues Costs and expenses Production expenses, including related taxes	\$330 80	\$1,295 12	\$1,625 92 1,717
Non-operating income Total revenues Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment	\$330 80 410	\$1,295 12 1,307	\$1,625 92 1,717
Non-operating income Total revenues Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment General, administrative and other expenses	\$330 80 410	\$1,295 12 1,307	\$1,625 92 1,717
Non-operating income Total revenues Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment General, administrative and other	\$330 80 410 56 34	\$1,295 12 1,307 247 45	\$1,625 92 1,717 303 79 72
Non-operating income Total revenues Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment General, administrative and other expenses Depreciation, depletion and	\$330 80 410 56 34 22	\$1,295 12 1,307 247 45 50	\$1,625 92 1,717 303 79 72 267
Non-operating income Total revenues Costs and expenses Production expenses, including related taxes Exploration expenses, including dry holes and lease impairment General, administrative and other expenses Depreciation, depletion and amortization	\$330 80 410 56 34 22 32	\$1,295 12 1,307 247 45 50 235	\$1,625 92 1,717 303 79 72 267 721

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION EARNINGS (IN MILLIONS OF DOLLARS)

	Nine Months 2006				
	United States	International	Total		
Sales and other operating revenues Non-operating income	\$988 382	\$3,854 25	\$4,842		
Total revenues	1,370	3 , 879	5,249		
Costs and expenses Production expenses, including related taxes Exploration expenses, including dry	162	730	892		

holes and lease impairment General, administrative and other	259	153	412
expenses	65	98	163
Depreciation, depletion and amortization	96	727	823
Total costs and expenses	582	1,708	2,290
Results of operations before income taxes	788	2.171	2 , 959
Provision for income taxes	284		1,546
Results of operations	\$504	\$909	\$1,413
	N	line Months 200	5
	United States	International	Total
Sales and other operating revenues Non-operating income (expenses)	\$823 (4)	\$2 , 287 67	
Total revenues	819	2,354	3 , 173
Costs and expenses			
Production expenses, including related taxes	183	539	722
Exploration expenses, including dry holes and lease impairment General, administrative and other	200	110	310
expenses	51	49	100
Depreciation, depletion and amortization	122	602	724
Total costs and expenses	556	1,300	1,856
Results of operations before income			
taxes Provision for income taxes	263 98	1,054 459	1,317 557
Results of operations	\$165	\$595 =========	-
			_
HESS CORPORATION AND CONSOLI	DATED SU	IBSIDIARIES	
SUPPLEMENTAL OPERAT			

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL OPERATING DATA (IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

Third Third Second

		Quarter 2005	
Operating Data			
Net Production Per Day			
Crude oil - barrels United States Europe Africa Asia and other	102	42 102 67 7	110
Total	235	218	244
Natural gas liquids - barrels United States Europe	11 5	11 2	
Total		13	
Natural gas - mcf United States	109	125	117

Europe Asia and other	274 226	218 141	244 214
Total		484	575
Barrels of oil equivalent		312	354
Average Selling Price			
Crude oil - per barrel (including hedging) United States Europe Africa Asia and other Worldwide	59.97 54.52 67.24	\$34.86 34.59 35.16 62.04 35.74	60.63 53.04 68.64
Crude oil - per barrel (excluding hedging) United States Europe Africa Asia and other Worldwide	62.79 66.43 67.24	\$58.32 59.47 59.30 62.04 59.28	63.27 67.18 68.64
Natural gas liquids - per barrel United States Europe Worldwide		\$40.90 36.77 39.92	
Natural gas - per mcf United States Europe Asia and other Worldwide	5.37 3.91	\$8.53 4.12 4.12 5.26	5.55 3.85

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES SUPPLEMENTAL OPERATING DATA (IN THOUSANDS, EXCEPT FOR AVERAGE SELLING PRICES)

Nine Months

	2006	2005		
Operating Data				
Net Production Per Day				
Crude oil - barrels United States Europe Africa Asia and other	84	46 113 67 6		
Total	242	232		
Natural gas liquids - barrels United States Europe	10	12 5		
Total	= =	17 =====		
Natural gas - mcf United States Europe Asia and other	266	146 281 127		
Total	600	554		
Barrels of oil equivalent		341		
Average Selling Price				

Crude oil - per barrel (including hedging)

United States Europe Africa Asia and other Worldwide	58.41 51.86 64.39	\$33.10 33.00 31.34 54.25 33.13
Crude oil - per barrel (excluding hedging) United States Europe Africa Asia and other Worldwide	60.85 65.52 64.39	\$50.16 51.93 50.54 54.25 51.23
Natural gas liquids - per barrel United States Europe Worldwide	48.50	\$35.98 34.40 35.53
Natural gas - per mcf United States Europe Asia and other Worldwide	6.47 3.93	\$6.94 4.79 4.01 5.18

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES EXPLORATION AND PRODUCTION SUPPLEMENTAL HEDGING INFORMATION (UNAUDITED)

The following is a summary of the Corporation's outstanding crude oil hedges at September 30, 2006:

Brent	Crude	O11*

Maturity	-	e Selling Price	Thousands of barrels per day
2006 (4th Quarter)	\$	27.75	30
2007		25.85	24
2008		25.56	24
2009		25.54	24
2010		25.78	24
2011		26.37	24
2012		26.90	24

The after-tax losses from crude oil hedges were \$81 million in the third quarter of 2006, \$294 million in third quarter of 2005, and \$83 million in the second quarter of 2006. Hedge losses totaled \$228 million and \$720 million for the nine months ended September 30, 2006 and 2005, respectively. The after-tax deferred hedge loss included in accumulated other comprehensive income at September 30, 2006 amounted to \$1.4 billion.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA (UNAUDITED)

Third	Third	Second
Quarter	Quarter	Quarter
2006	2005	2006

Financial Information (in millions of

Marketing and Refining Earnings

 $^{^{\}star}$ There were no WTI crude oil or natural gas hedges outstanding at September 30, 2006.

Income before income taxes Provision for income taxes		\$	245 92	\$ 202 77	\$	188 67
Marketing and Refining Earnings		\$		125	\$	121
Summary of Marketing and F Earnings	Refining					
Refining Marketing Trading		\$ 		144 (22) 3		
Total Marketing and Refining Earnings		\$ ==		125 ======		121 ======
Operating Data (in thousands	unless noted)			 		
Refined Product Sales (bar	rels per day)	_				
Gasoline Distillates Residuals Other			212 130 54 37	226 104 43 37		223 112 42 35
Total		==		410	==	412
Refinery Throughput (barre						
HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading		-	475 237 62	413 206 62		430 215 63
Refinery Utilization	Refinery Capacity	-				
HOVENSA Crude FCC Coker Port Reading	(barrels per day) 500 150 58 65	-	94.9% 92.0% 88.3% 95.8%	82.5% 89.7% 92.4% 95.5%		85.9% 87.3% 73.2% 96.9%
Retail Marketing	_					
Number of retail stations Convenience store revenue of dollars) (b) Average gasoline volume p (gallons per month) (b)	e (in millions	\$	1,347 271 216	1,358 260 211		1,343 258 222

⁽a) Includes company operated, Wilco-Hess, dealer and branded retailer.

HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
MARKETING AND REFINING SUPPLEMENTAL FINANCIAL AND OPERATING DATA
(UNAUDITED)

Nine	Months
2006	2005

⁽b) Company operated only.

Income before income taxes Provision for income taxes		\$	509 186		
Marketing and Refining Earnings			323		
Summary of Marketing and Refining	Earnings				
Refining Marketing Trading			191 91 41		5
Total Marketing and Refining Earnings			323		
erating Data (in thousands unless	noted)				
Refined Product Sales (barrels per	day)	_			
Gasoline Distillates Residuals Other			220 136 61 38		125 59
Total		==	455		
Refinery Throughput (barrels per d	ay)				
HOVENSA - Crude runs HOVENSA - Hess 50% share Port Reading			442 221 63		454 227 52
Refinery Utilization	Refinery Capacity				
HOVENSA	(barrels per	-			
Crude FCC Coker Port Reading	day) 500 150 58 65		88.3% 82.0% 82.4% 97.1%	8	30.28 95.48
Retail Marketing					

211

206

Average gasoline volume per station (gallons per

month) (b)

CONTACT: Hess Corporation

Investor:

Jay Wilson, 212-536-8940

or Media:

James Allen, 212-536-8550

⁽a) Includes company operated, Wilco-Hess, dealer and branded retailer.

⁽b) Company operated only.